



00210045

STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

APR 12 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

COLO. OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33, T7N - R66W

12. COUNTY

13. STATE

Weld

Co

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Frizzell Oil Company

303-667-2832

3. ADDRESS OF OPERATOR

1911 N. Garfield, Loveland, Co 80537

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface C NW NE Section 33, T7N - R66W 6th P.M.

At proposed prod. zone 664' FNL 1992' FEL

Same as above

14. PERMIT NO.

84303

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4868' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOT OR ACIDIZE

☒

ABANDON

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

REPAIR WELL

☐

CHANGE PLANS:

☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work April 13, 1984

* Must be accompanied by a cement verification report.

1. Run cement bond log. Top of cement at 6700'. Top of Niobrara at 7037'

2. Perforate well in Codell at 7364' to 7370' and 7374' to 7376'. 3 shots/foot.

3. Breakdown Codell formation with 1500 gallons NARS 20L down tubing.

4. Frac well with Dowell as follows:

Down tubing with 91,000 gallons of YF4G and 16,000 lbs 100 mesh sand
and 128,000 lbs 20/40 sand. 11 bbls per minute. Injection pressure 6300 psi.

5. Flow well back up tubing.

6. Packer will be set on tubing string at 7260' before breakdown of formation.

7. Pressure will be kept on tubing annuls during breakdown and frac.

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 4/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE Director

DATE 4-12-84

CONDITIONS OF APPROVAL, IF ANY:

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