

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



00217110

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
The Marlin Oil Company, et al

3. ADDRESS OF OPERATOR
870 Denver Club Building - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **660' FSL, 1980' FEL**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **72-1100** DATE ISSUED **12/29/72**

15. DATE SPUDDED **1/18/73** 16. DATE T.D. REACHED **1/22/73** 17. DATE COMPL. (Ready to prod.) **1/22/73** (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4942' K.B.** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **4624'** 21. PLUG, BACK T.D., MD & TVD **---** 22. IF MULTIPLE COMPL., HOW MANY **---** 23. INTERVALS DRILLED BY **XXX** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES & Density 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	54'	12-1/4"	100 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR ✓
	FIP
	HHM ✓
	JAM ✓
	JID ✓

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Charles A. Brown TITLE Vice-President DATE 1/23/73

RECEIVED
JAN 24 1973

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex Sand	4136'	4258'	Tight sand, no shows
Shannon	4524'	4598'	Porous sand, no shows
			No cores or tests.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4136'	
Shannon	4524'	

82-716-223