

**STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES**

File one copy for Patented Federal and Indian lands.  
File in duplicate for State lands.

FOR OFFICE USE				
ET	FE	UC	SE	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. OPERATOR H&R Well Services, Inc.		PHONE 654-1600	
ADDRESS 0902 Road 4 Wiggins, Colo. 80654			
2. DRILLING CONTRACTOR NA		PHONE	
3. LOCATION OF WELL (Footages from section lines) At surface NW SE At top prod. interval reported below At total depth		4. ELEVATIONS KB _____ GR _____	
5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER	
7. FEDERAL OR STATE LEASE NO.			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER Denny #1			
10. FIELD OR WILDCAT New Windsor			
11. QTR. QTR. SEC. T. R. AND MERIDIAN 27-7N-67W			
12. PERMIT NO. 05	13. API NO.	14. SPUD DATE	15. DATE TD REACHED
16. DATE COMPL. <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Weld	18. STATE CO.	
19. TOTAL DEPTH MD TVD	20. PLUG BACK TOTAL DEPTH MD TVD	21. DEPTH BRIDGE PLUG SET MD 4200' TVD 4000'	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)	

**24. CASING & LINER RECORD (Report all strings set in well)**

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
4 1/2	9.5	7 7/8	surf.	T.D.				3600' - See Log



**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NA								

**26. PRODUCING INTERVALS**

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) Parkman	3570	3670	3654-70	3 1/8	64	Open
B)						
C)						
D)						

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
None	

**29. PRODUCTION - INTERVAL A**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
7/89	7/89	24	→	0	0	40BPD	0	0	Swab
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
NA	0	0	→	0	0	40	---	T.A.	

**PRODUCTION - INTERVAL B**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

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 SEP 08 1989  
 COLO. OIL & GAS CONS. COMM.

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH

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33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Farmer wants to purchase. Water appears suitable for irrigation. If terms can be negotiated we will sell. Otherwise, P & A.

34. CIRCLE ENCLOSED ATTACHMENTS:

- |                                      |                       |   |
|--------------------------------------|-----------------------|---|
| ① MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT         | 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                   | 4. DIRECTIONAL SURVEY | 6. CORE ANALYSIS                                      |
|                                      |                       | 7. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Dave Rebol

SIGNED *Dave Rebol* TITLE Contractor DATE 9-5-89