

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



RECEIVED

NOV 03 1994

FOR OFFICE USE			
EX	FE	LC	SE

COLO. OIL &amp; GAS CON. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

## 1. OPERATOR

C7G ENERGY, INC

## PHONE

303-339-9330

## ADDRESS

P.O. Box 730 Greeley, CO 80632-0730

## 2. DRILLING CONTRACTOR

YETTER Well Service

## PHONE

303-522-2885

## 3. LOCATION OF WELL (Footages from section lines)

At surface 1980 FEL, 1980 FSL (NW 1/4 SE 1/4)

At top prod. interval reported below SAME

At total depth

## 4. ELEVATIONS

KB 4840

GR 4828

## 5. TYPE OF WELL

☐ OIL ☒ GAS ☐ METHANE ☐ DRY  
☐ INJECTION ☐ OTHER6. TYPE OF COMPLETION ☒ COMMINGLED☐ NEW WELL ☐ MULTIPLE COMPLETION  
☒ RECOMPLETION (DATE \_\_\_\_\_)

## 7. FEDERAL/INDIAN OR STATE LEASE NO.

STATE 88/5180-5

## 8. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

## 9. WELL NAME AND NUMBER

FOSSTON/STATE 10-16

## 10. FIELD OR WILDCAT

S.W. FOSSTON

## 11. QTR. QTR. SEC. T. R. AND MERIDIAN

NW 1/4 SE 1/4 - 16 - 7N - 63W - 6th PM

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

## 12. PERMIT NO.

92-338

## 13. API NO.

05-123-15685-1

## 14. SPUD DATE

4-16-92

## 15. DATE TO REACHED

4-29-92

## 16. DATE COMPL.

☐ D&A☒ READY TO PROD 9-3-93

## 17. COUNTY

WELD

## 18. STATE

CO.

## 19. TOTAL DEPTH

MD 8770

TVD 8776

## 20. PLUG BACK TOTAL DEPTH

MD 7532

TVD 7532

## 21. DEPTH BRIDGE PLUG SET

MD 7112

TVD 7112

## 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DIFL, CND, GR, DS, CAL

23. WAS WELL CORED? NO ☐ YES ☒ (Submit Analysis) previously  
WAS DST RUN? NO ☐ YES ☒ (Submit Report) SUBMITTED

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SUURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL.)
8 5/8"	24 #	12 1/2	SURFACE	529	-	360 Reg	74	SURFACE
4 1/2"	11.6 #	7 7/8	SURFACE	8767	7542	130/310 Perm	37/89	DV Tool / 5884 CBL

## 25. TUBING RECORD - Please Specify # of Strings ONE

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8"	6985 KB	NONE						

## 26. PRODUCING INTERVALS

## 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) LYONS	8630	8734	8631-8638	.38	35	Bridgeplug 7468
B) J SAND	7370	7520	7370-7374	.38	25	Bridgeplug 7112
C) CODELL	6946	6958	6950-6958	.38	10	OPEN
D) NIOBRARA	6649	6922	6922; 6714-77; 6852	.38	5	OPEN

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8631-8638	160 gal 15% HCL; 250 gal 3% HCL; 500 gal H2O; 750 gal OXOLIT @ 3/4 Bbl/min
7370-7374	NATURAL Completion
6649-6958	LIMITED ENTRY FRAC - 750 gal 7 1/2% HCL; 74,500 gal PUR-GEL III; 200,000 # 20/40 SAND - RATE @ 27.28 Bbls/min

## 29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
5-23-92	5-23-92	12	→	8	8	106	N/A	N/A	Non-Productive
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
N/A	N/A	8	→	8	8	212	N/A	SI - Bridgeplug AT 7468 KB	

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
6-15-92	7-19-92	24	→	15	20	62	40	USED	PUMPING
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
N/A	24	35	→	15	20	62	1063:1	SI - Bridgeplug AT 7112 KB	

COMPLETE AND SIGN BACK PAGE



# PRODUCTION - INTERVAL C $\pm$ D *combined*

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
9-1-93	9-1-93	24	→	2	32	4	38	Sold	Flowing
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
20/64	750	900	→	2	32	4	16,000:1	Producing-	Waiting for gas line hook up

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
PARKMAN	3704	4000	Wellsite Geologist Report previously submitted		
NIOBRARA	6650	6945			
CODELL	6945	6957			
"J" SAND	7370	7442			
LAKOTA	7309	7342			
LYONS	8630	8732			

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

## 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)
2. GEOLOGIC REPORT

3. WELLBORE SKETCH  
(See #27)

4. DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Thomas B. Croke, III*

PRINT

Thomas B. Croke, III

TITLE

President

DATE

originally submitted  
9-2-93  
Revised 11-1-94



NOV 03 1994 4840' KB

4828 CL

COLO. OIL & GAS CONS. COMM.

