



00205487

STATE OF COLORADO
D GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

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FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR

CFG ENERGY, INC.

PHONE

(303) 339-9330

ADDRESS

P.O. BOX 730 Greeley, CO 80632-0730

2. DRILLING CONTRACTOR

YETTER Well Service

PHONE

(303) 522-2885

3. LOCATION OF WELL (Footages from section lines)

At surface 1980 FEL, 1980 FSL (NW 1/4 SE 1/4)

At top prod. interval reported below SAME

At total depth

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.

See API #

13. API NO.

05-123-15685-1

14. SPUD DATE

N/A

15. DATE TO REACHED

N/A

16. DATE COMPL.

☐ D&A☒ READY TO PROD 9-3-93

17. COUNTY

Weld

18. STATE

CO.

19. TOTAL DEPTH

MD N/A

TVD N/A

20. PLUG BACK TOTAL DEPTH

MD N/A

TVD N/A

21. DEPTH BRIDGE PLUG SET

MD 7112 KB TVD SAME

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Previously submitted

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)WAS DST RUN? NO ☒ YES ☐ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOPOF CEMENT (Specify calc. or CBL)
8 5/8"	24 #	12 1/2	SURF	529	—	360 Reg.	74	Surt.
4 1/2"	11.6 #	7 7/8	SURF	8767	7542	130/310 Pacu	37/89	5880 KB

25. TUBING RECORD - Please Specify # of Strings

ONE

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8"	6985 KA	None						

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Niobrara - "A" bench	6649	6748	6922	1.38	1	OPEN
B) - "B" "	6748	6819	6774-6777	1.38	3	OPEN
C) - "C" "	6819	6922	6852	1.38	1	OPEN
D) Codell	6946	6958	6950-6958	1.38	10	OPEN

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Limited entry FRAC of all zones simultaneously	750 gal 7 1/2% HCL, 74,500 ^{gal} Pac-Gel III; 200,000 lbs 20/40 sand - Slurry Rate Avg 27.28 bbls/min.

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
9-1-93	9-1-93	24	→	2	32	4	38	Sold	Flowing
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
20/64ths	750	900	→	2	32	4	16,000/1	Waiting for gas line hook up	W0

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
HOKE IZ:	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
HOKE IZ:	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
PARKMAN	3704	4000			
NIOBEARA	6650	6945			
CODELL	6945	6958			

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------------|---------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH
(See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas B. Croke, III

PRINT Thomas B. Croke, III

TITLE PRESIDENT

DATE September 2, 1993

