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OGCC FORM 2  
Rev. 10/86STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION JUL - 9 1993  
DEPARTMENT OF NATURAL RESOURCES

COLO. OIL &amp; GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO State 88/5180-S	
1a TYPE OF WORK <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b TYPE OF WELL <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME N/A	
2 OPERATOR: CFG Energy, Inc. ADDRESS: P.O. Box 730 CITY: Greeley STATE: CO ZIP: 80632				8. FARM OR LEASE NAME Fosston/State	
3. PHONE NO. (303 ) 339-9330				9. WELL NO. 10-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980 FEL, 1980 FSL (NWSE) At proposed Prod. zone Same				10. FIELD AND POOL, OR WILDCAT S.W. Fosston	
11. QTR. QTR. SEC. T.R. AND MERIDIAN NWSE 16-7N-63W, 6th PM				12. COUNTY Weld	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A				14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1980	
15. NO. OF ACRES IN LEASE* 640				16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40 NW 1/4 SE 1/4	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2075				18. PROPOSED DEPTH 7000	
19. OBJECTIVE FORMATION Codell-Niobrara				20. ELEVATIONS (Show whether GR or KB) 4840 KB	
21. DRILLING CONTRACTOR Yetter Well Service, Inc. (303) 522-2885				22. APPROX. DATE WORK WILL START 6/15/93	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"		8 5/8"	24#	529	360 sx reg- (Per Form 5)
7 7/8"		4 1/2"	11.6 #	8767	130/310 prem - (Per Form 5)
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.					
*DESCRIBE LEASE BY QTR. QTR. SEC., TOWNSHIP, RANG.					
1. See reverse side for Lease data					
2. Work to be performed per outline on Form 4 of same date					
3. Surface lessee notified May 24, 1993					
4. All interests ARE COMMON					
25. Thomas B. Croke, III					
PRINT					
SIGNED <u>Thomas B. Croke</u> TITLE President DATE May 27, 1993					

This space for Federal or State Use

PERMIT NO. 92-338 APPROVAL DATE AUG 26 1993 EXPIRATION DATE  
APPROVED BY Susan McCann TITLE Director DATE 8-26-93  
CONDITIONS OF APPROVAL, IF ANY:Amended DJ Basin policy Docket  
No 1-12-20 requires surface owner  
notice, not less than 7 days or  
more than 30 prior to operation.

A.P.I. NUMBER

05-123-15685 -1



DEPARTMENT OF NATURAL RESOURCES  
**STATE BOARD OF  
LAND COMMISSIONERS**620 Centennial Bldg., 1313 Sherman St.  
DENVER, COLORADO 80203TYPE: Single WellBOND for SURFACE RESTORATION  
No. 600604187FOR USE WITH COLORADO OIL AND  
GAS LEASE NO. 88/5180-S

WHEREAS, A lease for the purpose of exploration, development and production of oil and gas, or either of them, has been entered into by the State of Colorado through its STATE BOARD OF LAND COMMISSIONERS, as Lessor, and UNION PACIFIC RESOURCES COMPANY

as Lessee, said lease including acreage of which the following described drill site is a portion, located in the County of Weld, State of Colorado:

LOCATION OF DRILL SITE	SECTION	TOWNSHIP	RANGE
C & F ENERGY - Fosston/State 10-16	NWSE 16	7N	R63W

and,

WHEREAS, It is the intention of said lessee and/or its designee to commence drilling operations or plugging and abandonment operations after cessation of production on the above location;

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

That the aforementioned lessee, and/or its designee, C & F ENERGY, INC., 100 Riverside Drive June Lake, CA 93529 as Principal, and CONTINENTAL CASUALTY COMPANY as Surety, or Bank, are held and firmly bound unto the said lessor in the sum of FIVE THOUSAND and NO/100 Dollars (\$5,000.00\*\*\*\*), to be paid to the State Board of Land Commissioners, which payment well and truly to be made we bind ourselves, heirs, executors, administrators, and assigns.

Sealed with our seal on this, the 17th day of March, 19 92.

The condition of the above obligation is such that if the said above bounden Principal shall well and truly comply with all the provisions, conditions, covenants, and obligations of the above-numbered Colorado oil and gas lease, which are a part of this bond, with the statutes of the State of Colorado relating to the production of oil and gas; and with the rules and regulations pertaining thereto promulgated from time to time by the Oil and Gas Conservation Commission of Colorado, and if there has been a release from the surface owner (or, in the case of a surface tenant, a release and the approval of the State Board of Land Commissioners field representative) filed with the State Board of Land Commissioners for damages to the land, livestock, growing crops or improvements caused by the operations in the above described lands of said Principal, then the above obligation may be void, otherwise it remains in full force and effect.

RECEIVED  
STATE MINERAL DEPARTMENT

By \_\_\_\_\_

Date \_\_\_\_\_

PRINCIPAL C & F ENERGY, INC.By Thomas B. Croke, III

Thomas B. Croke, III, President

SURETY CONTINENTAL CASUALTY COMPANYBy Letter of Credit Bank Attorney-in-Fact

Cash \_\_\_\_\_

By \_\_\_\_\_

## BOND TERMINATION INFORMATION

Recommended by \_\_\_\_\_

Approved by STATE BOARD OF LAND COMMISSIONERS

Effective Date \_\_\_\_\_

\_\_\_\_\_  
President\_\_\_\_\_  
Register\_\_\_\_\_  
Engineer

(over)