

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/30/2024

Submitted Date:

04/30/2024

Document Number:

714200979

**FIELD INSPECTION FORM**

Loc ID 420156 Inspector Name: Santistevan, Brittani On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 47120  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-

**Findings:**

- 19 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		ECMCInspections@Oxy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420152	WELL	SI	07/01/2022	OW	123-32483	DECHANT 23-9	TA
420155	WELL	SI	07/01/2022	OW	123-32484	DECHANT 35-9	TA
420158	WELL	SI	07/01/2022	OW	123-32485	DECHANT 14-9	TA
420194	WELL	SI	07/01/2022	OW	123-32499	DECHANT 36-9	TA
429057	WELL	PR	02/15/2013	GW	123-35660	HAYMAKER 29N-9HZ	SI
429058	WELL	PR	02/14/2013	GW	123-35661	HAYMAKER 4N-9HZ	SI
429059	WELL	PR	02/15/2013	OW	123-35662	HAYMAKER 4C-9HZ	SI

**General Comment:**

[THIS IS A FOLLOW UP INSPECTION.](#)

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	debris on various areas of location. See attached photos .		
Corrective Action:	Comply with Rule 606.		Date: 05/14/2024

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	wire		
Corrective Action:		Date:	

<b>Equipment:</b>			
Type: Emission Control Device	# 1		corrective date
Comment:	<input type="text"/>		
Corrective Action:		Date:	

Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Meter is not annually calibrated. See attached photos.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 12/02/2023

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 420152 Type: WELL API Number: 123-32483 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: PREVIOUS INSPECTION

Comment: TA

Corrective Action:  Date:

**BradenHead**

Date of Last Brhd Test: 02/14/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: None

End Surf Csg Pressure: --

Comment:

Corrective Action:  Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420155 Type: WELL API Number: 123-32484 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: PREVIOUS INSPECTION

Comment: TA

Corrective Action:  Date:

**BradenHead**

Date of Last Brhd Test: 02/14/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: None

End Surf Csg Pressure: --

Comment:

Corrective Action:  Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420158 Type: WELL API Number: 123-32485 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: PREVIOUS INSPECTION

Comment: TA

Corrective Action:  Date:

**BradenHead**

Date of Last Brhd Test: 02/14/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: None

End Surf Csg Pressure: --

Comment:

Corrective Action:  Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 420194 Type: WELL API Number: 123-32499 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: PREVIOUS INSPECTION

Comment: TA

Corrective Action: Date:

**BradenHead**

Date of Last Brhd Test: 02/14/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: None

End Surf Csg Pressure: --

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429057 Type: WELL API Number: 123-35660 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI

Corrective Action: Date:

**BradenHead**

Date of Last Brhd Test: 10/19/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 7 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429058 Type: WELL API Number: 123-35661 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI

Corrective Action: Date:

**BradenHead**

Date of Last Brhd Test: 10/19/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 29 Fluid Type: WATER H2O

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429059 Type: WELL API Number: 123-35662 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In       Temporarily Abandoned      Reminder: EQUIPMENT ONSITE

Comment:

Corrective Action:       Date:

**BradenHead**

Date of Last Brhd Test: 02/06/2024      Annual Brhd Completed? Yes

Last Brhd Test Results    Initial Surf Csg Pressure: 28      Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:       Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><b>THIS IS A FOLLOW UP INSPECTION TO PREVIOUS INSPECTION DOC#: 714200273.</b>                      One out of two corrective actions assigned to this location has been resolved. The remaining unresolved corrective action has been re-assigned to this location ID with its original corrective action date. One new corrective action was observed at the time of re-inspection. Please review the narrative below for additional information.</p> <p>ECMC Inspection Report Summary                      WEATHER CONDITIONS: sunny, dry ground.                      On Tuesday, April 30, 2024 at approximately 1030, I, Inspector Brittani Santistevan, conducted an on-site inspection at HAYMAKER 13C-4HZ (Kerr McGee Oil &amp; Gas Onshore), at location ID: 420156 in WELD COUNTY, Colorado. While there, I observed a shut in facility.                      During this inspection the following possible compliance issues were observed:                      1. It appears to be debris on various areas of location. Comply with Rule 606. (Corrective Action Date: May 14, 2024) See attached photo #5, 6.                      2. It appears the gas meter is not annually calibrated. Calibrate gas metering equipment annually to comply with rule 430.d.(1). (Corrective Action Date: December 2, 2023) See attached photo #2.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply</p>	santistb	04/30/2024

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403774194	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6530484">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6530484</a>
714200980	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6530475">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6530475</a>