

State of Colorado
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:
402174023

Date Received:
09/12/2019

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

11 of 11 CAs from the FIR responded to on this Form

11 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 1199 MAIN AVENUE SUITE 101
City: DURANGO State: CO Zip: 81301

Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Beebe, Sabre</u>		<u>sabre.beebe@bpx.com</u>
<u>Inspections, All</u>		<u>SanJuanCOGCC@bp.com</u>
<u>Roy, Catherine</u>		<u>catherine.roy@state.co.us</u>

ECMC INSPECTION SUMMARY:

FIR Document Number: 685200615
Inspection Date: 07/15/2019 FIR Submit Date: 07/16/2019 FIR Status: _____

Inspected Operator Information:

Company Name: BP AMERICA PRODUCTION COMPANY Company Number: 10000
Address: 1199 MAIN AVENUE SUITE 101
City: DURANGO State: CO Zip: 81301

LOCATION - Location ID: 451594

Location Name: Tiffany Number: 4 County: LA PLATA
Qtrqr: Lot 3 Sec: 19 Twp: 33N Range: 6W Meridian: N
Latitude: 37.087546 Longitude: -107.547310

FACILITY - API Number: 05-067-00 Facility ID: 451592

Facility Name: Tiffany Number: 4-1
Qtrqr: Lot 3 Sec: 19 Twp: 33N Range: 6W Meridian: N
Latitude: 37.087546 Longitude: -107.547310

CORRECTIVE ACTIONS:

1 CA# 127137

Corrective Action: respond to leak, repair tank Date: 07/18/2019

Response: CA COMPLETED Date of Completion: 08/07/2019

Operator Comment: Tank leak addressed and monitoring arranged with operator of location to ensure that leak was fully fixed.

ECMC Decision: _____

ECMC Representative:

2 CA# 127138

Corrective Action: File spill report if more than 1 bbl E & P waste

Date: 07/19/2019

Response: CA COMPLETED

Date of Completion: 07/16/2019

Operator Comment: Investigation conducted by BPX Environmental Department resulted in the determination that no reportable event had occurred on this location.

ECMC Decision: _____

ECMC Representative:

3 CA# 127139

Corrective Action: clean up impacted material

Date: 07/23/2019

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: All stained soils were cleaned from location and disposed of for remediation.

ECMC Decision: _____

ECMC Representative:

4 CA# 127140

Corrective Action: Remove unused equipment if well is to remain as TA

Date: 10/16/2019

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: Well is flowing and is not in TA status. Pump jack not needed due to flowing production has been removed from location

ECMC Decision: _____

ECMC Representative:

5 CA# 127141

Corrective Action: clean up impacted material

Date: 07/30/2019

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: All stained materials removed from location and disposed of proper for remediation.

ECMC Decision: _____

ECMC Representative:

6 CA# 127142

Corrective Action: use or remove

Date: 08/16/2019

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: All unused equipment removed from location

ECMC Decision:

ECMC Representative:

7 CA# 127143

Corrective Action: Install tank information and NFPA per Rule 210

Date: 06/30/2018

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: All signs and tank labels have been installed and/or updated as needed

ECMC Decision:

ECMC Representative:

8 CA# 127144

Corrective Action: conduct sweep for and remove small trash and debris

Date: 08/16/2019

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: trash and debris removed from location and disposed of properly

ECMC Decision:

ECMC Representative:

9 CA# 127145

Corrective Action: comply with COA and Rule 1003

Date:

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: Interim reclamation was completed on May 2018 per the COA. Weeds have been cut down and long term weed management plan developed with Professional Weed Company for addressing weeds in interim reclamation. Reseeding will be determined at such time that weeds are controlled.

ECMC Decision:

ECMC Representative:

10 CA# 127146

Corrective Action: Perform mechanical integrity test within 30 days of shutting in (no longer than CA date) per Rule 319.b or return well to a state of shut in (readily capable of returning to production).

Date: 08/16/2019

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator Comment: Well is not shut in and is flowing and has reported production since February 2018. In addition the 4-3 well has been in producing status since February 2018.

ECMC Decision:

ECMC
Representative:

11 CA# 127147

Corrective Action: control weeds and noxious weeds

Date: 08/16/2019

Response: CA COMPLETED

Date of Completion: 08/09/2019

Operator
Comment:

Weeds mechanically removed and disposed of with chemical treatment follow up as needed.

ECMC Decision:

ECMC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: All corrective actions addressed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Sabre Beebe

Signed:

Title: Compliance Specialist

Date: 9/12/2019 9:55:44 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402174023	FIR RESOLUTION SUBMITTED
402174142	work completion documentation

Total Attach: 2 Files