

State of Colorado  
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:  
403392462

Date Received:  
05/03/2023

**FIR RESOLUTION FORM**

**Overall Status:**

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

**OPERATOR INFORMATION**

ECMC Operator Number: 83130  
Name of Operator: STRACHAN EXPLORATION INC  
Address: 383 INVERNESS PKWY, STE 360  
City: ENGLEWOOD State: CO Zip: 80112

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
.		<a href="mailto:dnr_cogccengineering@state.co.us">dnr_cogccengineering@state.co.us</a>
<a href="#">Quint, Craig</a>		<a href="mailto:craig.quint@state.co.us">craig.quint@state.co.us</a>
<a href="#">Morgan, John</a>		<a href="mailto:john.morgan@state.co.us">john.morgan@state.co.us</a>
<a href="#">Reed, Shawn</a>	<u>(303) 562-6530</u>	<a href="mailto:shawn@strachanexploration.com">shawn@strachanexploration.com</a>

**ECMC INSPECTION SUMMARY:**

FIR Document Number: 701006690  
Inspection Date: 03/27/2023 FIR Submit Date: 03/27/2023 FIR Status: \_\_\_\_\_

**Inspected Operator Information:**

Company Name: STRACHAN EXPLORATION INC Company Number: 83130  
Address: 383 INVERNESS PKWY, STE 360  
City: ENGLEWOOD State: CO Zip: 80112

**LOCATION** - Location ID: 324838

Location Name: FRAZEE-BOLYARD-619S44W Number: 35SWNE County: KIOWA  
Qtrqtr: SWNE Sec: 35 Twp: 19S Range: 44W Meridian: 6  
Latitude: 38.364360 Longitude: -102.313970

**FACILITY** - API Number: 05-061-00 Facility ID: 213034

Facility Name: FRAZEE-BOLYARD Number: 2-35-SWD  
Qtrqtr: SWNE Sec: 35 Twp: 19S Range: 44W Meridian: 6  
Latitude: 38.364360 Longitude: -102.313970

**CORRECTIVE ACTIONS:**

**1** CA# 168897

Corrective Action: Contact COGCC Engineering Dept for directives Date: 04/27/2023

Response: CA COMPLETED Date of Completion: 04/10/2023

Lock out the well until repair and retest successfully. Repair leak, and retest. We repaired on 4/10 and retested to insure seal. Rescheduled MIT 4/12 and passed

Operator \_\_\_\_\_  
Comment: \_\_\_\_\_

ECMC Decision: \_\_\_\_\_

ECMC  
Representative: \_\_\_\_\_

**OPERATOR COMMENT AND SUBMITTAL**

Comment: Initial Test did not meet the 10% pressure loss side of the equation. Pumped a 2 BBL Bentonite gel pill, Displaced with 7 BBLS FW to load and then an additional 1 bbl FW at 1/4bpm to squeeze, saw 450psi during squeeze. Pre tested to insure seal and then rescheduled MIT w Brian Welsh. Used N2 (bottle)to test. Passed with a steady 335psi throughout retest. FIR - 701006836 for retest - Form 21 has been filed. All of the data represented here was passed along verbally as the treatment truck had flow meter and pressure gauges but no recording device.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Shawn Reed

Signed: \_\_\_\_\_

Title: Petroleum Consultant

Date: 5/3/2023 11:51:54 AM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

**Document Number**      **Description**

403392462	FIR RESOLUTION SUBMITTED
-----------	--------------------------

Total Attach: 1 Files