

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

403392462

Date Received:

05/03/2023

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 83130

Name of Operator: STRACHAN EXPLORATION INC

Address: 383 INVERNESS PKWY, STE 360

City: ENGLEWOOD State: CO Zip: 80112

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
-		dnr_cogccengineering@state.co.us
Quint, Craig		craig.quint@state.co.us
Morgan, John		john.morgan@state.co.us
Reed, Shawn	(303) 562-6530	shawn@strachanexploration.com

ECMC INSPECTION SUMMARY:

FIR Document Number: 701006690

Inspection Date: 03/27/2023

FIR Submit Date: 03/27/2023

FIR Status: _____

Inspected Operator Information:

Company Name: STRACHAN EXPLORATION INC

Company Number: 83130

Address: 383 INVERNESS PKWY, STE 360

City: ENGLEWOOD State: CO Zip: 80112

LOCATION - Location ID: 324838

Location Name: FRAZEE-BOLYARD-619S44W Number: 35SWNE County: KIOWA

Qtrqtr: SWNE Sec: 35 Twp: 19S Range: 44W Meridian: 6

Latitude: 38.364360 Longitude: -102.313970

FACILITY - API Number: 05-061-00 Facility ID: 213034

Facility Name: FRAZEE-BOLYARD Number: 2-35-SWD

Qtrqtr: SWNE Sec: 35 Twp: 19S Range: 44W Meridian: 6

Latitude: 38.364360 Longitude: -102.313970

CORRECTIVE ACTIONS:

1 CA# 168897

Corrective Action: Contact COGCC Engineering Dept for directives

Date: 04/27/2023

Response: CA COMPLETED

Date of Completion: 04/10/2023

Lock out the well until repair and retest successfully. Repair leak, and retest. We repaired on 4/10 and retested to insure seal. Rescheduled MIT 4/12 and passed

Operator _____
Comment: _____

ECMC Decision: _____

ECMC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: Initial Test did not meet the 10% pressure loss side of the equation. Pumped a 2 BBL Bentonite gel pill, Displaced with 7 BBLS FW to load and then an additional 1 bbl FW at 1/4bpm to squeeze, saw 450psi during squeeze. Pre tested to insure seal and then rescheduled MIT w Brian Welsh. Used N2 (bottle)to test. Passed with a steady 335psi throughout retest. FIR - 701006836 for retest - Form 21 has been filed. All of the data represented here was passed along verbally as the treatment truck had flow meter and pressure gauges but no recording device.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Shawn Reed

Signed: _____

Title: Petroleum Consultant

Date: 5/3/2023 11:51:54 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

403392462	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files