



00204724

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

NOV 20 1980

COLO. OIL &amp; GAS CONSERV. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
PIEDMONT EXPLORATION, INC.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
Box 781, Greeley, CO 80632						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						Doll Est.	
At surface 1980' fr SL, 660' fr WL						9. WELL NO.	
At top prod. interval reported below						1	
At total depth						10. FIELD AND POOL, OR WILDCAT	
12						Grail	
14. PERMIT NO. 80-998						DATE ISSUED 8-7-80	
15. DATE SPUDDED 8-8-80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED 8-19-80						NW1SW1/4 Sec. 14,	
17. DATE COMPL. (Ready to prod.) 10-25-80						T7N, R58W, 6th PM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4798.5 GR, 4810 KB						12. COUNTY OR PARISH Weld	
19. ELEV. CASINGHEAD 4800						13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 6454 SCHL						21. PLUG, BACK T.D., MD & TVD 6401	
22. IF MULTIPLE COMPL., HOW MANY						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
6314-26, 6332-38. D Sand							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
SCHL: Induction-SFL, FDC-GR						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8ths		25		177.8 KB		12 3/4	
4 1/2		10.5		6401 KB		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 3/8	
						6361	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6314-26 and 6332-38 with 3 3/8ths Hyperjet II; 2 shots per foot				DEPTH INTERVAL (MD)			
				6314-38			
				" "			
				AMOUNT AND KIND OF MATERIAL USED			
				500 MCA			
				Versafrac--35,300 gal gel wtr			
				26,500# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-25-80		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-1-80		24				OIL—BBL. 20	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. Indet.	
		450				WATER—BBL. Trace	
						OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Dean L. Cummins	
35. LIST OF ATTACHMENTS							
Geological report, electrical logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Dean L. Cummins		Vice Pres-Exploration				11-18-80	

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
1-1-80	10-32-80	10-32-80	See attached geological report--

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
1-1-80	10-32-80	10-32-80

NEXT COMPLETION OR RECOMPLETION REPORT AND LOG

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