

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

MAY 3 1972



99999999

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

C SW SE 23-9N-56W

12. COUNTY

Weld

13. STATE

Colo.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Maggie Oil Co., W. C. McBride, and Exeter Drilg. &amp; Expl. Co.

3. ADDRESS OF OPERATOR

1010 Patterson Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FEL &amp; 660' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE\*

160

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4418' GR

22. APPROX. DATE WORK WILL START

May 3, 1972

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	120'	100 SX.

\* DESCRIBE LEASE

W/2 SE of E/2 SW Sec. 23

We propose to test all shows of oil and/or gas.

Exeter 30,000

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

Plotter  
5/3/72

Exeter ch. 68,535

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE

AGENT

DATE

5/1/72

(This space for Federal or State Office use)

72 320

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR  
OIL & GAS COMM.

DATE

MAY 3 1972

CONDITIONS OF APPROVAL, IF ANY:



00271402

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 7457