



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

FOR OGCC USE ONLY

RECEIVED

JUL 28 2004

COGCC



This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES

OGCC Operator Number: 66565
 Name of Operator: P & m Petroleum Management, LLC
 Address: 518 17th St. #230
 City: Denver State: CO Zip: 80202
 API Number: 05-123-07914
 Well Name: Lousberg Number: 1
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SW Sec 18, T9N, R56W
 County: Weld Federal, Indian or State lease number: NA
 Field Name: McKenzie Field Number: 53748

Contact Name & Phone
 Ed Neibauer
 No: 303-260-7129
 Fax: 303-260-7230

24 hour notice required, contact

@ _____

Complete the Attachment Checklist

Wellbore Diagram	Opér	OGCC
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: In annulus 5,100'
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
 Details: Well quit pumping and the rods and tubing were pulled from well. Tubing was tested and some joints were replaced. The well was placed back on production and a few days later, the well started pumping drilling mud and the well was shut in.

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J Sand	5918-22'	Dec 1973	Cement displaced down casing and up annulus	5933'

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface @ 92' w/80 sx	8 5/8" 24 lb.	surface	NA
Production @ 5987' w/175 sx.	4 1/2" @ 5987'	5100' calculated	NA

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 5890' CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
 2. Set 2 sks cmt from 5867' ft. to 5890' ft. in Casing Open Hole Annulus
 3. Set 40 sks cmt from 613 ft. to 713 ft. in Casing Open Hole Annulus
 4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set 50 SKS 1/2 in 1/2 out surface casing from 130 ft. to 30 ft.
 11. Set 10 SKS @ surface
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
 Set 0 SKS in rate hole Set 0 SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 620 ft. of 4 1/4 in. casing Plugging date: 2-14-02
 *Wireline contractor: _____
 *Cementing contractor: Fayman Well Service
 Type of cement and additives used: NOAT
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Ed Neibauer

Signed _____ Title: member Date: 7/27/04

OGCC Approved: Ed D. Martee Title: Regulator Date: 8/6/04

CONDITIONS OF APPROVAL, IF ANY:



01414

INVOICE



P & M PETROLEUM MANAGEMENT
518 - 17TH STREET - SUITE 230
DENVER, CO 80202

INVOICE DATE 2-20-02

LOCATION OF WELL

COUNTY AND STATE	WELD COUNTY, CO	LEASE	LOUSBERG	WELL NO.	1
DATE SHIPPED	2-13-02	YOUR ORDER #	ORDERED BY	OUR ORDER #	FIELD TICKET # 2270
			BOB PETERSON		

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
1	SUPPLY AND SET 10,000# 3.5" C.I.B.P. FOR 4 1/2 CASING LESS DISCOUNT	1,200.00	1,100.00
1	5890 DUMP BAILER LESS DISCOUNT	300.00	200.00
1	702 CASING CUTTER		900.00
			<hr/> 2,200.00

Handwritten notes:
This is for
Louberg #1
3.5" C.I.B.P. on well line.
Dump 2.5" cement on C.I.B.P.
and all casing.

ALL BILLS PAYABLE AT P.O. BOX 447 • STERLING, CO 80751
TERMS: NET 30 DAYS - INTEREST CHARGED AFTER 30 DAYS



POST OFFICE DRAWER 70 • KIMBALL, NEBRASKA 69145

Copy
WELL COMPLETION

- DOUBLE DRUM PULLING UNITS
- REVERSE CIRCS
- B.O.P.'s

Date 2/19/2002

Cust. # 2 - 4

No.

**P&M Petroleum Management,
LLC
Suite 400
518 17th Street
Denver. CO 80202**

Lousberg Well No. 1 County Weld State CO Rig # 20

Date	Description of Items	Hours	Rate	Amount
2/12/2002	Loaded up equipment for pulling casing. Road crew and rig to location. Rigged up, hung well off and unseated pump. Laid tubing down on trailer, got 65 jts. laid down. Closed well in, road crew to yard. Double drum unit w/102' derrick Transportation Time Labor	11 0.5 11.5	160.00 100.00 30.00	1,760.00 50.00 345.00
2/13/2002	Road crew to location. Pulled 34 jts., stood in derrick. Finished laying down tubing, rigged up wire line, set CIBP, dump cement on CIBP. Dug well head out and welded straps on bell nipple. Stretched casing, disconnected treater. Pulled risers out of ground at treater. Road crew to yard. Double drum unit w/102' derrick Transportation Time Labor Haul casing equipment Rethread pulling sub	10 1 11 1 1	160.00 100.00 30.00 55.00 23.70	1,600.00 100.00 330.00 55.00 23.70
2/14/2002	Road crew to location. Stretch casing, still stuck, shot collar 700' and pulled casing. Laid down 22 jts. Ran in with 26 jts. of 2 3/8" tubing. Closed well in, too windy. Road crew to yard. Double drum unit w/102' derrick Transportation Time Labor Casing slips and tongs Haul cement to location Haul duplex pump to location.	6 1 7 1 1 2	160.00 100.00 30.00 200.00 55.00 73.00	960.00 100.00 210.00 200.00 55.00 146.00
2/15/2002	Road crew to location. Mixed cement, pump plug and laid down pipe. Mixed cement, pump plug and laid down pipe. Mixed cement, pump surface plug. Cleaned up equipment, wash out pump and tank. Loaded out equipment, rigged down. Road crew and rig off location. Double drum unit w/102' derrick Transportation Time Labor Haul Duplex to town Haul mixing tank and casing equipment Bentonite Cement mixing pump and tank Cement	8.5 0.5 9 2 2 3 1 100	160.00 100.00 30.00 73.00 55.00 6.75 500.00 9.57	1,360.00 50.00 270.00 146.00 110.00 20.25 500.00 957.00

Thank you for your business.

\$9,347.95



WELL SERVICING REPORT

POST OFFICE DRAWER 70
 KIMBALL, NEBRASKA 69145
 PHONE (308) 235-2810

Date <u>2-13-02</u>	Called By <u>Bob Petersen</u>		
Company <u>Pat M.</u>	Order No.		
Lease <u>Lousberg</u>	Well # <u>1</u>		
	County <u>weld</u>		
	State <u>col.</u>		
Description	Unit Time	10 Hrs. @ \$160.00	1600.00
Polish Rod:	Transportation	1 Hrs. @ \$100.00	100.00
Pony Rod:	Labor	11 Hrs. @ \$30.00	330.00
Rods:	Thread Dope		
Rods:	Swab Cups	No. Size	
Rods:	Oil Saver Rubbers	No. Size	
Tubing: <u>189 Fts, 2 3/8 S-N</u>	Reverse Circulator		
Anchor:	Power Swivel		
Production String:	Blow Out Preventer		
	Haul CSg Equipment 1 HR @ 55.00		55.00
	Retread Pulling Sub		23.70
	SUMMARY DAILY COST		2108.70

Time Log From	To	Elapsed Time	Details of Operations in Sequence and Remarks
6:30	7:00	1/2	Road crew to location
7:00			Start Rig, pull 34 Fts. stand in derrick, finish laying down TBs, rig up wire line, set CTRP, dump cement on CTRP, dig well head out, weld straps on Bell nipple, stretch CSg, disconnect Treater, pull riser's out of ground at Treater.
5:00	5:50	10	
5:00	5:50	1/2	Road crew in

CREW PAYROLL DATA	HOURS	Remarks:
Unit Foreman's Signature <u>Bill Fyb</u>	11	
Crewman <u>Tim Shepard</u>	11	
Crewman <u>Kirk Johnson</u>	11	
Crewman <u>Pete Leslie</u>	11	
Crewman		
Rig # <u>20</u>		Double Drum Unit w/102' Derrick

Approved:

Signature of Company Representative

Elizabeth E. Johnson
 Signature of Contractor's Representative



WELL SERVICING REPORT

POST OFFICE DRAWER 70
 KIMBALL, NEBRASKA 69145
 PHONE (308) 235-2810

Date <u>2-14-02</u>	Called By <u>Bob PETERSEN</u>		
Company <u>P + M</u>	Order No.		
Lease <u>Lousberg</u>	Well # <u>1</u>		
	County <u>weld</u> State <u>Col.</u>		
Description	Unit Time	Rate	Total
Polish Rod:	6 Hrs. @ \$ 160.00		960.00
Pony Rod:	Transportation 1 Hrs. @ \$ 100.00		100.00
Rods:	Labor 7 Hrs. @ \$ 30.00		210.00
Rods:	Thread Dope		
Rods:	Swab Cups No. Size		
Rods:	Oil Saver Rubbers No. Size		
Tubing:	Reverse Circulator		
Anchor:	Power Swivel		
Production String:	Blow Out Preventer		
	<u>CSG Slips + Tong</u>		<u>200.00</u>
	<u>Haul Cement to location @ 55.00</u>		<u>110.00</u>
	<u>Haul Dapler Pump to location</u>		<u>146.00</u>
	SUMMARY DAILY COST		1726.00

Time Log From	To	Elapsed Time	Details of Operations in Sequence and Remarks
6:30	7:00	1/2	Road crew to location.
7:00			Start Rig - stretch csg - still stuck shoot collar 700' Pull csg - 22 JTs - layed down - Run in with 26 JTs - 2 3/8 TBS - close well in - windy
	1:00	6	
1:00	1:30	1/2	Road crew in.

CREW PAYROLL DATA	HOURS	Remarks:
Unit Foreman's Signature <u>Bill Fox</u>	<u>7</u>	
Crewman <u>Jim Shepard</u>	<u>7</u>	
Crewman <u>Kirk Johnson</u>	<u>7</u>	
Crewman <u>Pete Leslie</u>	<u>7</u>	
Crewman		
Rig # <u>20</u>		Double Drum Unit w/102' Derrick

Approved:

Signature of Company Representative

Elizabeth E. Johnson
 Signature of Contractor's Representative



WELL SERVICING REPORT

POST OFFICE DRAWER 70
 KIMBALL, NEBRASKA 69145
 PHONE (308) 235-2810

Date	2-15-02	Called By	Bob Petersen
Company	P & M	Order No.	
Lease	Lousberg	Well #	1
		County	weld
		State	Col.
Description	Unit Time		
Polish Rod:	8 1/2 Hrs. @ \$160.00		1360.00
Pony Rod:	Transportation 1/2 Hrs. @ \$100.00		50.00
Rods:	Labor 9 Hrs. @ \$30.00		270.00
Rods:	Thread Dope		
Rods:	Swab Cups No. Size		
Rods:	Oil Saver Rubbers No. Size		
Tubing:	Haul Duplex To Town		146.00
Anchor:	1 Haul Mixing Tank + Lss Equipment		110.00
Production String:	3 SX BENTONITE @ 6.75		20.25
	CEMENT MIXING PUMP + TANK		500.00
	CEMENT 100 SX @ 9.57		957.00
	TAX		62.20
	SUMMARY DAILY COST		3303.25

Time Log From	To	Elapsed Time	Details of Operations in Sequence and Remarks
6:30	7:00	1/2	Road crew to Location -
7:00			Start Rig + Pump. Mix cement - Pump Plug. Lay down Pipe. Mix cement. Pump Plug. Lay down Pipe. mix cement. Pump surface Plug. Clean up Equipment. wash out Pump + Tank. Load out Equipment.
	3:50	8 1/2	Rig down. Road Rig -

CREW PAYROLL DATA	HOURS	Remarks:
Unit Foreman's Signature <i>Bill Fox</i>	9	806' Spot 466L Gel 3 SX 713-563' 40 SX Plug 135-35' 50 SX Plug
Crewman <i>Jim Shepard</i>	9	SURFACE 10 SX Plug
Crewman <i>Kirk Johnson</i>	9	
Crewman <i>Kirk Schoenemann</i>	9	
Crewman		
Rig # <i>20</i>		Double Drum Unit w/102' Derrick

Approved:

Signature of Company Representative

Elizabeth E. Johnson
 Signature of Contractor's Representative