

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

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COGCC

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24 hour notice required, contact _____

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 66565

Name of Operator: P & m Petroleum Management, LLC

Address: 518 17th St. #230

City: Denver State: CO Zip: 80202

API Number: 05-123-07914

Well Name: Lousberg Number: 1

Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SW Sec 18, T9N, R56W

County: Weld Federal, Indian or State lease number: NA

Field Name: McKenzie Field Number: 53748

Contact Name & Phone: Ed Neibauer

No: 303-260-7129

Fax: 303-260-7230

Complete the Attachment Checklist

Op'r OGCC

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ No ☒ Yes Top of casing cement: In annulus 5,100'

Fish in hole: ☒ No ☐ Yes If yes, explain details below:

Wellbore has uncemented casing leaks: ☐ No ☒ Yes If yes, explain details below:

Details: Well quit pumping and the rods and tubing were pulled from well. Tubing was tested and some joints were replaced. The well was placed back on production and a few days later, the well started pumping drilling mud and the well was shut in.

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J Sand	5918-22'	Dec 1973	Cement displaced down casing and up annulus	5933'

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface @ 92' w/80 sx	8 5/8" 24 lb.	surface	NA
Production @ 5987' w/175 sx.	4 1/2" @ 5987'	5100' calculated	NA

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 5890' CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 2 sks cmt from 5867' ft. to 5890' ft. In ☒ Casing ☐ Open Hole ☐ Annulus

3. Set 40 sks cmt from 613 ft. to 713 ft. In ☐ Casing ☒ Open Hole ☐ Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. In ☐ Casing ☐ Open Hole ☐ Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 50 SKS 1/2 in 1/2 out surface casing from 130 ft. to 30 ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☒ No ☐ Yes

Set 0 SKS in rate hole Set 0 SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 620 ft. of 4.1/4 in. casing Plugging date: 2-14-02

*Wireline contractor: _____

*Cementing contractor: Eastman Well Service

Type of cement and additives used: NOAT

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Ed Neibauer

Signed _____ Title: member Date: 7/27/04

OGCC Approved: Ed D. Martee Title: Engineer Date: 8/6/04

CONDITIONS OF APPROVAL, IF ANY:

NUEX WIRELINE

01414

INVOICE



P & M PETROLEUM MANAGEMENT
518 - 17TH STREET - SUITE 230
DENVER, CO 80202

INVOICE DATE 2-20-02

LOCATION OF WELL

WELL NO. 1

COUNTY AND STATE WELD COUNTY, CO

LEASE LOUSBERG

DATE SHIPPED 2-13-02

YOUR ORDER #

ORDERED BY BOB PETERSON

OUR ORDER #
FIELD TICKET # 2270

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
----------	-------------	------------	--------

1	SUPPLY AND SET 10,000# 3.5" C.I.B.P. FOR 4 1/2 CASING LESS DISCOUNT	1,200.00	1,100.00
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1	5890 DUMP BAILER LESS DISCOUNT	300.00	200.00
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1	702 CASING CUTTER		900.00
---	-------------------	--	--------

2,200.00

ALL BILLS PAYABLE AT P.O. BOX 447 • STERLING, CO 80751
TERMS: NET 30 DAYS - INTEREST CHARGED AFTER 30 DAYS

FIELD TICKET #

2270

DATE

2-13-02

RELINE

15581 Hwy 14 • P.O. Box 447 • Sterling, CO 80751
970-526-1084

TRUCK #

T-3

SERVICE

ABANDONMENT

PETROLEUM MANAGEMENT

LOUSBERG

LEASE

WELL #

18 17th STREET SUITE 230

WELD

COLO

CITY

COUNTY

STATE

Denver

18

9N

56W

CITY

LEGAL DESCRIPTION

SECTION

TOWNSHIP

RANGE

COLO

80202

STATE

ZIP

ORDERED BY

TRUCK OPERATOR

WITNESSED BY BOB PETERSON

Chuck Briggs

FOOTAGE
SERVICED

SERVICE PERFORMED

UNIT
PRICE

TOTAL

5890

Supply and Set 10,000' 3.5" CIBP
FOR 4 1/2 casing1200⁰⁰1100⁰⁰

5890

DUMP BAILER

300⁰⁰200⁰⁰

702

Casing Cutter

900⁰⁰BEST IMAGE
AVAILABLETHANK YOU!
Z

TOTAL CHARGES

2200⁰⁰I CERTIFY THAT THE ABOVE MATERIALS OR SERVICES HAVE BEEN RECEIVED,
THAT THE BASIS FOR CHARGES IS CORRECTLY STATED, AND THAT I AM AUTHORIZED
TO SIGN THIS MEMORANDUM AS THE AGENT OF OWNER OR THE CONTRACTOR.AGENT OF OWNER
OR CONTRACTORCHARGES ARE SUBJECT TO
CORRECTIONS BY OUR INVOICING
DEPARTMENT IN ACCORDANCE WITH
LATEST PRICE SCHEDULES AND THE
ADDITION OF APPLICABLE STATE AND
LOCAL SALES/USE TAX IF NOT LISTED
ABOVEWHITE - ACCOUNTING
GOLD - CUSTOMER
CANARY - INVOICE
PINK - FIELD



POST OFFICE DRAWER 70 • KIMBALL, NEBRASKA 69145

Copy
WELL COMPLETION

- DOUBLE DRUM PULLING UNITS
- REVERSE CIRCS
- B.O.P's

Date 2/19/2002

Cust. #

2 - 4

No.

**P&M Petroleum Management,
LLC
Suite 400
518 17th Street
Denver, CO 80202**

Lousberg

Well No. 1

County Weld

State CO

Rig #

20

Date	Description of Items	Hours	Rate	Amount
2/12/2002	Loaded up equipment for pulling casing. Road crew and rig to location. Rigged up, hung well off and unseated pump. Laid tubing down on trailer, got 65 jts. laid down. Closed well in, road crew to yard. Double drum unit w/102' derrick Transportation Time Labor	11 0.5 11.5	160.00 100.00 30.00	1,760.00 50.00 345.00
2/13/2002	Road crew to location. Pulled 34 jts., stood in derrick. Finished laying down tubing, rigged up wire line, set CIBP, dump cement on CIBP. Dug well head out and welded straps on bell nipple. Stretched casing, disconnected treater. Pulled risers out of ground at treater. Road crew to yard. Double drum unit w/102' derrick Transportation Time Labor Haul casing equipment Rethread pulling sub	10 1 11 1 1	160.00 100.00 30.00 55.00 23.70	1,600.00 100.00 330.00 55.00 23.70
2/14/2002	Road crew to location. Stretch casing, still stuck, shot collar 700' and pulled casing. Laid down 22 jts. Ran in with 26 jts. of 2 3/8" tubing. Closed well in, too windy. Road crew to yard. Double drum unit w/102' derrick Transportation Time Labor Casing slips and tongs Haul cement to location Haul duplex pump to location.	6 1 7 1 1 2	160.00 100.00 30.00 200.00 55.00 73.00	960.00 100.00 210.00 200.00 55.00 146.00
2/15/2002	Road crew to location. Mixed cement, pump plug and laid down pipe. Mixed cement, pump plug and laid down pipe. Mixed cement, pump surface plug. Cleaned up equipment, wash out pump and tank. Loaded out equipment, rigged down. Road crew and rig off location. Double drum unit w/102' derrick Transportation Time Labor Haul Duplex to town Haul mixing tank and casing equipment Bentonite Cement mixing pump and tank Cement	8.5 0.5 9 2 2 3 1 100	160.00 100.00 30.00 73.00 55.00 6.75 500.00 9.57	1,360.00 50.00 270.00 146.00 110.00 20.25 500.00 957.00
Thank you for your business.				\$9,347.95



WELL SERVICING REPORT

POST OFFICE DRAWER 70
KIMBALL, NEBRASKA 69145
PHONE (308) 235-2810

Date <u>2-13-02</u>		Called By <u>Bob Petersen</u>	
Company <u>Pet M.</u>		Order No.	
Lease <u>Lousberg</u>	Well # <u>1</u>	County <u>Weld</u>	State <u>Col.</u>
Description	Unit Time		
Polish Rod:	10 Hrs. @ \$ <u>160.00</u>	<u>1600.00</u>	
Pony Rod:	Transportation 1 Hrs. @ \$ <u>100.00</u>	<u>100.00</u>	
Rods:	Labor 11 Hrs. @ \$ <u>30.00</u>	<u>330.00</u>	
Rods:	Thread Dope		
Rods:	Swab Cups No. Size		
Rods:	Oil Saver Rubbers No. Size		
Tubing: <u>189 Jts, 2 3/8 S-N</u>	Reverse Circulator		
Anchor:	Power Swivel		
Production String:	Blow Out Preventer		
	Haul csg Equipment 1 HR @ <u>55.00</u>	<u>55.00</u>	
	Retread Pulling Sub	<u>23.70</u>	
	SUMMARY DAILY COST	<u>2108.70</u>	

Time Log From	To	Elapsed Time	Details of Operations in Sequence and Remarks
6:30	7:00	1/2	Road crew to Location,
7:00			Start Rig. Pull 34 Jts. Stand in derrick. Finish laying down - Tbs. Rig up wire line. Set CTRP. dump cement on CTRP. dig well Head out. weld straps on Bell nipple. stretch csg. disconnect Treater. Pull risers out OF Ground at Treater.
5:00	5:50	10	
5:00	5:50	1/2	Road crew in

CREW PAYROLL DATA		HOURS	Remarks:
Unit Foreman's Signature <u>Bill Fye</u>		11	
Crewman <u>Tim Shepard</u>		11	
Crewman <u>Kirk Johnson</u>		11	
Crewman <u>Pete Leslie</u>		11	
Crewman			
Rig # <u>203</u>	Double Drum Unit w/102' Derrick		

Approved:

Signature of Company Representative

Elizabeth E. Johnson

Signature of Contractor's Representative



WELL SERVICING REPORT

POST OFFICE DRAWER 70
KIMBALL, NEBRASKA 69145
PHONE (308) 235-2810

Date <u>2-14-02</u>		Called By <u>Bob PETERSEN</u>	
Company <u>P & M</u>		Order No.	
Lease <u>Lousberg</u>	Well # <u>1</u>	County <u>weld</u>	State <u>Col.</u>
Description	Unit Time		
Polish Rod:	6 Hrs. @ \$ 160.00	960.00	
Pony Rod:	Transportation 1 Hrs. @ \$ 100.00	100.00	
Rods:	Labor 7 Hrs. @ \$ 30.00	210.00	
Rods:	Thread Dope		
Rods:	Swab Cups No. Size		
Rods:	Oil Saver Rubbers No. Size		
Tubing:	Reverse Circulator		
Anchor:	Power Swivel		
Production String:	Blow Out Preventer		
	CSG Slips + Tong	200.00	
	haul cement to location @ \$5.00	110.00	
	haul duplex pump to location	146.00	
	SUMMARY DAILY COST	1726.00	

Time Log From	Time Log To	Elapsed Time	Details of Operations in Sequence and Remarks
6:30	7:00	1/2	Road crew to location.
7:00			Start Rig - stretch CSG - still stuck shoot collar 200' Pull CSG - 22 JTs - Layed down - Run in with 26 JTs - 2 3/8 TBS - Close well in - windy
1:00		6	
1:00	1:30	1/2	Road crew in.

CREW PAYROLL DATA	HOURS	Remarks:
Unit Foreman's Signature <u>Bill Fox</u>	7	
Crewman <u>Jim Shepard</u>	2	
Crewman <u>Kirk Johnson</u>	2	
Crewman <u>Pete Leslie</u>	2	
Crewman		
Rig # <u>20</u>		Double Drum Unit w/102' Derrick

Approved:

Signature of Company Representative

Elizabeth E. Johnson

Signature of Contractor's Representative



WELL SERVICING REPORT

POST OFFICE DRAWER 70
KIMBALL, NEBRASKA 69145
PHONE (308) 235-2810

Date <u>2-15-02</u>		Called By <u>Bob Petersen</u>	
Company <u>P & M</u>		Order No.	
Lease <u>Lousberg</u>	Well # <u>1</u>	County <u>Weld</u>	State <u>Col.</u>
Description	Unit Time		
Polish Rod:	8 1/2 Hrs. @ \$160.00	1360.00	
Pony Rod:	Transportation 1/2 Hrs. @ \$100.00	50.00	
Rods:	Labor 9 Hrs. @ \$30.00	270.00	
Rods:	Thread Dope		
Rods:	Swab Cups No. Size		
Rods:	Oil Saver Rubbers No. Size		
Tubing:	Haul Duplex To Town	146.00	
Anchor:	Haul Mixing Tank & Lss Equipment	110.00	
Production String:	3 SX Bentonite @ 6.75	20.25	
	Cement Mixing Pump + Tank	500.00	
	Cement 100 SX @ 9.57	957.00	
	Tax	62.20	
	SUMMARY DAILY COST	3303.25	

Time Log From	Time Log To	Elapsed Time	Details of Operations in Sequence and Remarks
6:30	7:00	1/2	Road crew to Location -
7:00			Start Rig & Pump. Mix cement - Pump Plug. Lay down Pipe. Mix cement. Pump Plug. Lay down Pipe. mix cement. Pump surface Plug. Clean up Equipment. wash out Pump & Tank. Load out Equipment.
	3:30	8 1/2	Rig down. Road Rig -

CREW PAYROLL DATA		HOURS	Remarks:
Unit Foreman's Signature <u>Bill Fox</u>		9	806' Spot 466L Gel 3 SX
			713' 563' 40 SX Plug
			135' 35' 50 SX Plug
Crewman <u>Jim Shepard</u>	9		SURFACE 10 SX Plug
Crewman <u>Kirk Johnson</u>	9		
Crewman <u>Kirk Schoenemann</u>	9		
Crewman			
Rig # <u>20</u>	Double Drum Unit w/102' Derrick		

Approved:

Signature of Company Representative

Elizabeth E. Johnson

Signature of Contractor's Representative