

FORM  
5Rev  
12/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403646325

Date Received:

01/05/2024

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

ECMC Operator Number: 8960

Contact Name: Kamrin Stiver

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (303) 3128532

Address: 555 17TH STREET SUITE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-123-51216-00

County: WELD

Well Name: Pronghorn K-5 FED

Well Number: 32N-20-04

Location: QtrQtr: Lot 2 Section: 5 Township: 5N Range: 61W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 246 feet Direction: FNL Distance: 2131 feet Direction: FEL

As Drilled Latitude: 40.436771 As Drilled Longitude: -104.231333

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 12/19/2023

\*\* If directional footage at Top of Prod. Zone Dist: 212 feet Direction: FNL Dist: 2181 feet Direction: FEL  
Sec: 5 Twp: 5N Rng: 61W  
FNL/FSL FEL/FWL\*\* If directional footage at Bottom Hole Dist: 212 feet Direction: FNL Dist: 2181 feet Direction: FEL  
Sec: 5 Twp: 5N Rng: 61W  
FNL/FSL FEL/FWL

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/06/2023 Date TD: 12/07/2023 Date Casing Set or D&amp;A: 12/07/2023

Rig Release Date: 12/07/2023 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1688 TVD\*\* 1686 Plug Back Total Depth MD 1688 TVD\*\* 1686

Elevations GR 4659 KB 4674

Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

No logs ran

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1330

Fresh Water (bbls): 931

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 294

## CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	B	37	0	95	100	95	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1688	721	1688	0	VISU

Bradenhead Pressure Action Threshold 506 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	

Operator Comments:

Drilling was suspended after setting surface on this well due to economic and logistical reasons. Bonanza plans to complete drilling operations on this well third quarter 2026.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 1/5/2024 Email: kstiver@civiresources.com

## ATTACHMENT LIST

Att Doc Num	Document Name	attached ?
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### Attachment Checklist

403646618	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403646617	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

### Other Attachments

403646325	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403646616	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	SUSPENDED OPERATIONS WELL means a Well which has been Spud but drilling operations are suspended prior to reaching total depth, and at least one casing string has been set and cemented in the wellbore. Report accordingly on the Form 7.	04/29/2024

Total: 1 comment(s)