

FORM  
5

Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

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Document Number:

403646325

Date Received:

01/05/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 8960 Contact Name: Kamrin Stiver  
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3128532  
Address: 555 17TH STREET SUITE 3700 Fax:  
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-123-51216-00 County: WELD  
Well Name: Pronghorn K-5 FED Well Number: 32N-20-04  
Location: QtrQtr: Lot 2 Section: 5 Township: 5N Range: 61W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 246 feet Direction: FNL Distance: 2131 feet Direction: FEL  
As Drilled Latitude: 40.436771 As Drilled Longitude: -104.231333  
GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 12/19/2023  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 212 feet Direction: FNL Dist: 2181 feet Direction: FEL  
Sec: 5 Twp: 5N Rng: 61W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 212 feet Direction: FNL Dist: 2181 feet Direction: FEL  
Sec: 5 Twp: 5N Rng: 61W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/06/2023 Date TD: 12/07/2023 Date Casing Set or D&A: 12/07/2023  
Rig Release Date: 12/07/2023 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 1688 TVD\*\* 1686 Plug Back Total Depth MD 1688 TVD\*\* 1686  
Elevations GR 4659 KB 4674 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
No logs ran

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 1330 Fresh Water (bbls): 931  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 294

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	37	0	95	100	95	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1688	721	1688	0	VISU

Bradenhead Pressure Action Threshold 506 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	

Operator Comments:

Drilling was suspended after setting surface on this well due to economic and logistical reasons. Bonanza plans to complete drilling operations on this well third quarter 2026.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 1/5/2024 Email: kstiver@civresources.com

### ATTACHMENT LIST

Att Doc Num	Document Name	attached ?
<b>Attachment Checklist</b>		
403646618	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
403646617	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<b>Other Attachments</b>		
403646325	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403646616	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	SUSPENDED OPERATIONS WELL means a Well which has been Spud but drilling operations are suspended prior to reaching total depth, and at least one casing string has been set and cemented in the wellbore. Report accordingly on the Form 7.	04/29/2024

Total: 1 comment(s)