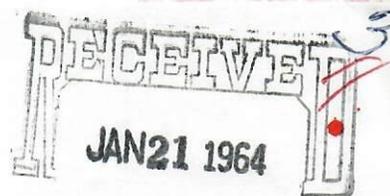




00204532

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Raymer Operator The Clayton Oil Company
County Weld Address 1840 First National Bank Bldg.
City Denver State Colorado

Lease Name Warrick Well No. 1 Derrick Floor Elevation 4757KB
Location NE/4 NW/4 Section 11 Township 7N Range 58W Meridian 6th
660 feet from N Section line and 1980 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil -0- ; Gas -0-
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 21, 1964 Signed [Signature] Title General Partner

The summary on this page is for the condition of the well as above date.
Commenced drilling November 23, 1963 Finished drilling December 1, 1963

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a checklist on the right for DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Schlumberger Induction-Electrical and Date December 1, 1963
Was well cored? yes Microlog Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

11-7N-58W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5494		Core #1 6244 - 6265 feet, recovered 20½ feet. 10' Sandstone, fine grained, few scattered thin shale partings, 1" shale break @ 6243', fair to good porosity and permeability, good stain, odor and fluorescence, vertical fractures 6239 - 40, 43-44, 46-49. 2' Sandstone, white, very fine grained, few scattered shale streaks, poor porosity, low permeability, spotty stain and fluorescence to no show in bottom foot. 8½' Shale and sandstone, interbedded, reworked in part, hard, tite, no show.
Carlile	5801		
Bentonite	6139		
'D' Sand	6244		
'J' Sand	6325		
Total Depth Reached	6361		
			Core #2 6330 - 6355', recovered 22 feet. 2' Sandstone and shale, reworked, spotty stain and fluorescence, tite. 2' Shale, black, silty to sandy streaks, hard, no show. 2' Sandstone, fine to medium grained, fair porosity, low permeability, fair odor, stain and fluorescence, vertical fracture top foot. 1' Sandstone, very fine grained, shaley, poor porosity and permeability, no show.
			<u>DRILL STEM TEST</u>
			DST #1 6245 - 6250 misrun. Failed to reach bottom. DST #2 6331 - 6340, open 1 hour 48 minutes, shut-in 30 minutes, very weak blow, dead in 33 minutes, recovered 30 feet of drilling mud. Pressures: I F 7.5#, FF 23#, IH 3542#, FHP 3520#, and SIBH 1194#.

✓	DVT
✓	VCS
✓	SHM
✓	AM
✓	FD
✓	ID
✓	INE

DATA ON TEST: Test Completed A.M. or P.M. For Pumping Well: _____
 Number of strokes per minute: _____
 Diameter of working barrel: _____ inches
 Size of _____ in No. test run: _____
 Depth of Pump: _____ feet

TEST RESULTS: Sp. Oil per gal. _____	Gas Oil Ratio: _____	Gas Vol. _____	Gas Gravity: _____
Water per gal. _____	Water Ratio: _____	Water Vol. _____	Water Gravity: _____