

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00225647



**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
1b. TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. OPERATOR: ENERGY MINERALS CORPORATION ADDRESS: 1616 Glenarm Pl. #1000 CITY: Denver STATE: CO ZIP: 80202		7. UNIT AGREEMENT NAME	
3. PHONE NO. (303) 629-7334		8. FARM OR LEASE NAME Bluebell State <input checked="" type="checkbox"/>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FEL & 1980' FSL		9. WELL NO. 1 <input checked="" type="checkbox"/>	
At proposed Prod. zone same		10. FIELD AND POOL, OR WILDCAT Bluebell <input checked="" type="checkbox"/>	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A		11. QTR. QTR. SEC. T.R. AND MERIDIAN <input checked="" type="checkbox"/>	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		12. COUNTY Weld <input checked="" type="checkbox"/>	
15. NO. OF ACRES IN LEASE* 640		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL. 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'		19. OBJECTIVE FORMATION D Sand	
20. ELEVATIONS (Show whether GR or KB) 4742' GR		22. APPROX. DATE WORK WILL START 2/9/89	
21. DRILLING CONTRACTOR		PHONE NO.	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8-5/8	24	200 <input checked="" type="checkbox"/>	200 SX
7-7/8	4 1/2	11.6	6400	175 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒ *SLB has bond on file*
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

RECEIVED

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNG.

Township 7 North-Range 58 West, 6th P.M.
Section 16: All ☒

COLO. OIL & GAS CONS. COMM

TIGHT HOLE REQUESTED

25. PRINT Conni Smith
SIGNED Conni Smith TITLE Engineering Technician DATE 2/2/89

(This space for Federal or State Use) **89-074**
PERMIT NO. 89-074 APPROVAL DATE FEB 2 1989 EXPIRATION DATE JUN 2 1989

APPROVED BY A. Bucknell TITLE Deputy Director DATE FEB 12 1989
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317
(REGULATIONS 11 & 12) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 13848