

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.  
File in duplicate for State lands.

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR ENERGY MINERALS CORPORATION		PHONE 303-629-7334		5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS 1616 Glenarm Pl. #1000 Denver, CO 80202				6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER	
2. DRILLING CONTRACTOR Exeter Drilling Company		PHONE 303-861-0181		7. FEDERAL OR STATE LEASE NO. N/A	
3. LOCATION OF WELL (Footages from section lines) At surface 660' FEL & 1980' FSL At top prod. interval reported below same At total depth same				8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. ELEVATIONS KB 4752 GR 4742				9. WELL NAME AND NUMBER BLUEBELL STATE #1	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY				10. FIELD OR WILDCAT Bluebell	
12. PERMIT NO. 89-074				11. QTR. QTR. SEC. T. R. AND MERIDIAN NESE Section 16-T7N-R58W	
13. API NO. 05 123-13848		14. SPUD DATE 2/11/89		15. DATE TD REACHED 2/15/89	
16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 3/23/89		17. COUNTY Weld		18. STATE CO.	
19. TOTAL DEPTH MD 6450 TVD same		20. PLUG BACK TOTAL DEPTH MD 6427 TVD same		21. DEPTH BRIDGE PLUG SET MD N/A TVD N/A	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DI-FL/GR, CNL-CDL				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (SUBMIT REPORT)	

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8	24	12 1/4	surf	215		175-Regular	33.8	surf
4 1/2	11.6	7-7/8	surf	6449		150-Premium	27.9	5674

## 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8	6358							

## 26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) J-Sand	6326	6420	6342-6346	.38	20	Open
B)						
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6342-6346	None

## 29.

## PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						Pumping
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					SI, WOLC	

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

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COLORADO OIL &amp; GAS CONSERVATION COMMISSION

4-13-89 ✓



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
D Sand	6253	6268	Silt-f sd, grey to white, SA-SR, poorly sorted, qtz cmt, kaolinite, poor P&P, weak cut w/slow streamers, no cut fluor.	Niobrara	5540' - 788'
				Ft. Hays	5762' -1010'
J Sand	6326	TD	F-med sd, gry to white to clear, SR-R, well sorted, abundant kaolinite, fair to good P&P, poor to mod shows.	Bentonite Marker	6154' -1402'
				D Sand	6253' -1501'
				J Sand	6326' -1574'

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

## 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

## 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Conni Smith

SIGNED Conni Smith TITLE Engineering Technician DATE 3/28/89