

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
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CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR
ENERGY MINERALS CORPORATION

PHONE
303-629-7334

ADDRESS
1616 Glenarm Pl. #1000 Denver, CO 80202

2. DRILLING CONTRACTOR
Exeter Drilling Company

PHONE
303-861-0181

3. LOCATION OF WELL (Footages from section lines)
At surface 660' FEL & 1980' FSL
At top prod. interval reported below same
At total depth same

4. ELEVATIONS
KB 4752
GR 4742

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER

7. FEDERAL OR STATE LEASE NO.
N/A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

9. WELL NAME AND NUMBER
BLUEBELL STATE #1

10. FIELD OR WILDCAT
Bluebell

11. QTR. QTR. SEC. T. R. AND MERIDIAN
NESE Section 16-T7N-R58W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 89-074
13. API NO. 05 123-13848
14. SPUD DATE 2/11/89
15. DATE TD REACHED 2/15/89
16. DATE COMPL. D&A READY TO PROD 3/23/89
17. COUNTY Weld
18. STATE CO.

19. TOTAL DEPTH MD 6450 TVD same
20. PLUG BACK TOTAL DEPTH MD 6427 TVD same
21. DEPTH BRIDGE PLUG SET MD N/A TVD N/A

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DI-FL/GR, CNL-CDL
23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8	24	12 1/4	surf	215		175-Regular	33.8	surf
4 1/2	11.6	7-7/8	surf	6449		150-Premium	27.9	5674

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8	6358							

26. PRODUCING INTERVALS			27. PERFORATION RECORD				
FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS	
A) J-Sand	6326	6420	6342-6346	.38	20	Open	
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6342-6346	None

RECEIVED
MAR 30 1989

COLORADO OIL & GAS CONSERVATION COMMISSION

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						Pumping
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→					SI, WOLC	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

4-13-89 ✓

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
D Sand	6253	6268	Silt-f sd, grey to white, SA-SR, poorly sorted, qtz cmt, kaolinite, poor P&P, weak cut w/slow streamers, no cut fluor.	Niobrara	5540' - 788'
				Ft. Hays	5762' -1010'
J Sand	6326	TD	F-med sd, gry to white to clear, SR-R, well sorted, abundant kaolinite, fair to good P&P, poor to mod shows.	Bentonite Marker	6154' -1402'
				D Sand	6253' -1501'
				J Sand	6326' -1574'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Conni Smith

SIGNED Conni Smith TITLE Engineering Technician DATE 3/28/89