

STATE OF COLORADO
CONSERVATION COMMISSION
NATURAL RESOURCES

02358251

ent Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE
	58		

FINAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL
<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY
<input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER

1. OPERATOR
ENERGY MINERALS CORPORATIONPHONE
303-629-7334ADDRESS
1616 Glenarm Pl. #1000 Denver, CO 802022. DRILLING CONTRACTOR
Exeter Drilling CompanyPHONE
303-861-0181

6. TYPE OF COMPLETION
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER

7. FEDERAL OR STATE LEASE NO.

N/A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

3. LOCATION OF WELL (Footages from section lines)

At surface 660' FEL & 1980' FSL

At top prod. interval reported below same

At total depth same

4. ELEVATIONS

KB 4752

GR 4742

9. WELL NAME AND NUMBER
BLUEBELL STATE #110. FIELD OR WILDCAT
Bluebell

11. QTR. QTR. SEC. T. R. AND MERIDIAN

NESE Section 16-T7N-R58W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 89-074	13. API NO. 05 123-13848	14. SPUD DATE 2/11/89	15. DATE TD REACHED 2/15/89	16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 3/23/89	17. COUNTY Weld	18. STATE CO.
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19. TOTAL DEPTH MD 6450 TVD same	20. PLUG BACK TOTAL DEPTH MD 6427 TVD same	21. DEPTH BRIDGE PLUG SET MD N/A TVD N/A
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) 23. WAS WELL CORED? NO ☒ YES ☐ (SUBMIT ANALYSIS)
DI-FL/GR, CNL-CDL
WAS DST RUN? NO ☐ YES ☒ (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8	24	12 1/2	surf	215		175-Regular	33.8	surf
4 1/2	11.6	7-7/8	surf	6449		150-Premium	27.9	5674

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8	6358							

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) J-Sand	6326	6420	6342-6346	.38	20	Open
B)						
C)						
D)						

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6342-6346	None

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
4/4/89	4/4/89	24	→	10	2	9		Vented	Pumping
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
		120	→	10	2	9	500 200	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	1	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	32. FORMATION (LOG) MARKERS	
				NAME	TOP MEAS. DEPTH
D Sand	6253	6268	Silt-f sd, grey to white, SA-SR, poorly sorted, qtz cmt, kaolinite, poor P&P, weak cut. w/slow streamers, no cut fluor.	Niobrara	5540' - 788'
				Ft. Hays	5762' -1010'
J Sand	6326	TD	F-med sd, gry to white to clear, SR-R, well sorted, abundant kaolinite, fair to good P&P, poor to mod shows.	Bentonite Marker	6154' -1402'
				D Sand	6253' -1501'
				J Sand	6326' -1574'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Conni Smith

SIGNED *Conni Smith*

TITLE Engineering Technician DATE 3/28/89