

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



<p align="center"><b>APPLICATION</b> <b>FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE</b></p>			5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. OPERATOR: Boswell Energy Corporation ADDRESS: 6600 North Harvey, Suite 250 CITY: Oklahoma City STATE: OK ZIP: 73116		3. PHONE NO. (405) 840-4073	8. FARM OR LEASE NAME Windsor
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2120' FWL and 2120 FSL SW/4 Section 24-7N-67W At proposed Prod. zone Same			9. WELL NO. 1-24
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A			10. FIELD AND POOL, OR WILDCAT Wildcat
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 520'	15. NO. OF ACRES IN LEASE* 240	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL. 240	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A	18. PROPOSED DEPTH 9,300'	19. OBJECTIVE FORMATION Lyons Sand	
20. ELEVATIONS (Show whether GR or KB) 5023' GR	21. DRILLING CONTRACTOR New Orbit Drilling Co.	PHONE NO. 308-235-4236	22. APPROX. DATE WORK WILL START 9/10/90
23. PROPOSED CASING AND CEMENTING PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	500' *	225 sks CTH
7-7/8"	5-1/2"	17#	9300'	300 sks CTH

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:  
OPER. NO. 09075  
DRLR. NO. 62570  
FIELD NO. 99999  
LEASE NO.  
FORM CD. Lyons Sand **LYNS**

\*DESCRIBE LEASE BY QTR. QTR. SEC., TWSHP., RNG.  
S/2 NW/4 & SW/4 Section 24-7N-67W

25. PRINT Jack C. Nelson  
SIGNED Jack C. Nelson TITLE Vice President DATE 8/29/90

PERMIT NO. 90-977 APPROVAL DATE SEP 4 1990 EXPIRATION DATE JAN 2 1991  
APPROVED BY D. Becknell TITLE Director DATE SEP 4 1990  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:  
\* Fox Hills water sand must be covered with cemented surface pipe  
*ms*

A.P.I. NUMBER  
05 123 14724

See Instructions On Reverse Side

AUG 30 1990