

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/19/2024

Submitted Date:

04/22/2024

Document Number:

696205763

FIELD INSPECTION FORM

Loc ID 324039 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 17 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211551	WELL	PR	06/13/2012	GW	045-07311	CHEVRON TR 23-9-597	RI
324039	LOCATION	AC			-	DOUBLE WILLOW-65S97W 9NESW	RI

General Comment:

On 4/19/2024, Reclamation Specialist Trujillo conducted an interim reclamation and stormwater at TEP ROCKY MOUNTAIN LLC's SGU-64S96W/23SWSW Location in Garfield County, Colorado.

Location is within High Priority Habitat- Elk Production Area

The following compliance issues were observed during this inspection:

- Stormwater
- Signage
- Tanks missing cap/plug
- Spills
- Good Housekeeping

Refer to the "Location", "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Signage at battery not observed.		
Corrective Action:	Comply with Rule 605.e	Date:	05/22/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signage at wellhead beginning to fade. Maintenance advised.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-285-9377 (Tank container labeling)		
Corrective Action:		Date:	

Good Housekeeping:			
Type			
Comment:	Unused fence panels and pipe observed at the separator equipment.		
Corrective Action:	Comply with 606 Rules.	Date:	04/29/2024

Overall Good:

Spills:			
Type	Area	Volume	
Condensate	Tank	<= 1 bbl	
Comment:	Fluids observed leaking from the Condensate Tank's loadline and honeypot. ECMC Staff called and left a message with TEP's contact for the "North Grand Valley" field (Nate Lenard) at time of inspection to provide notice of the leak and spill.		
Corrective Action:	Control and contain spills/releases by 4/20/2024. Clean up per Rule 912.a by 5/20/2024.		Date: 04/20/2024

In Containment: Yes

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panels		

Corrective Action:		Date:
Equipment:		corrective date
Type:	#	
Comment:	<p>Lines at both tanks at the battery facility are missing required cap/plug. Fluids observed leaking from the Condensate Tank's loadline and honeypot.</p> <p>ECMC Staff called and left a message with TEP's contact for the "North Grand Valley" field (Nate Lenard) at time of inspection to provide notice of the leak and spill.</p>	
Corrective Action:	Comply with Rule 603.i and 608.e	Date: 04/20/2024
Venting:		
Yes/No		
Comment:		
Corrective Action:		Date:
Flaring:		
Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 211551 Type: WELL API Number: 045-07311 Status: PR Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 324039 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment [See "Good Housekeeping"](#).

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment [See "Good Housekeeping"](#).

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment [Anchors not observed.](#)

Corrective Action _____

Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Fail
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? I

Comment No immediate reclamation concerns observed at time of inspection. Noxious weeds not apparent. Footprint of the Location have been reduced to areas reasonably needed for production. Topsoil stockpile not apparent; soils, including soils that will be needed during final reclamation, likely spread throughout the interim areas.

Continue to monitor and manage interim areas of the Location until site receives a passing final reclamation inspection.

Corrective Action _____ Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: <input style="width: 95%;" type="text"/>	
Corrective Action: <input style="width: 95%;" type="text"/>	Date: <input style="width: 50%;" type="text"/>
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: It was observed in this inspection that stormwater and erosion control BMPs are missing or insufficient at the Location entrance; Stormwater runoff is resulting in erosion, degradation and sediment transport.	
Corrective Action: Comply with Rule 1002.f	Date: <u>04/24/2024</u>

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Pursuant to Rule 605.d.(2)- When no associated Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign: A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); and D. The public road used to access the Well It is noted that signage has not been posted at the battery facility, and a telephone number at which the Operator can be reached at all times has not been posted at the wellhead.	trujilloam	04/22/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403764010	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519321
696205764	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519314