

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/19/2024

Submitted Date:

04/22/2024

Document Number:

696205763**FIELD INSPECTION FORM**

Loc ID 324039	Inspector Name: Trujillo, Aaron	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>17</u> Number of Comments <u>5</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	All Inspections

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211551	WELL	PR	06/13/2012	GW	045-07311	CHEVRON TR 23-9-597	RI
324039	LOCATION	AC			-	DOUBLE WILLOW-65S97W 9NESW	RI

General Comment:

On 4/19/2024, Reclamation Specialist Trujillo conducted an interim reclamation and stormwater at TEP ROCKY MOUNTAIN LLC's SGU-64S96W/23SWSW Location in Garfield County, Colorado.

Location is within High Priority Habitat- Elk Production Area

The following compliance issues were observed during this inspection:

- Stormwater
- Signage
- Tanks missing cap/plug
- Spills
- Good Housekeeping

Refer to the "Location", "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Signage at battery not observed.		
Corrective Action:	Comply with Rule 605.e	Date:	05/22/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signage at wellhead beginning to fade. Maintenance advised.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-285-9377 (Tank container labeling)		
Corrective Action:		Date:	

Good Housekeeping:

Type			
Comment:	Unused fence panels and pipe observed at the separator equipment.		
Corrective Action:	Comply with 606 Rules.	Date:	04/29/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
Condensate	Tank	<= 1 bbl		
Comment:	Fluids observed leaking from the Condensate Tank's loadline and honeypot. ECMC Staff called and left a message with TEP's contact for the "North Grand Valley" field (Nate Lenard) at time of inspection to provide notice of the leak and spill.			
Corrective Action:	Control and contain spills/releases by 4/20/2024. Clean up per Rule 912.a by 5/20/2024.			Date: 04/20/2024

In Containment: Yes

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panels		

Corrective Action:		Date:	
<u>Equipment:</u>		corrective date	
Type:	#		
Comment:	<p>Lines at both tanks at the battery facility are missing required cap/plug. Fluids observed leaking from the Condensate Tank's loadline and honeypot.</p> <p>ECMC Staff called and left a message with TEP's contact for the "North Grand Valley" field (Nate Lenard) at time of inspection to provide notice of the leak and spill.</p>		
Corrective Action:	Comply with Rule 603.i and 608.e		Date: 04/20/2024
<u>Venting:</u>			
Yes/No			
Comment:			
Corrective Action:			Date:
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:			Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment [See "Good Housekeeping".](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment [See "Good Housekeeping".](#)

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment [Anchors not observed.](#)

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced _____ Recontoured _____ 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? I

Comment **No immediate reclamation concerns observed at time of inspection. Noxious weeds not apparent. Footprint of the Location have been reduced to areas reasonably needed for production. Topsoil stockpile not apparent; soils, including soils that will be needed during final reclamation, likely spread throughout the interim areas.**

Continue to monitor and manage interim areas of the Location until site receives a passing final reclamation inspection.

Corrective Action _____ Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:		Date
Corrective Action:		
Overall Final Reclamation	Well Release on Active Location	Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:	It was observed in this inspection that stormwater and erosion control BMPs are missing or insufficient at the Location entrance; Stormwater runoff is resulting in erosion, degradation and sediment transport.	Date: 04/24/2024
Corrective Action:	Comply with Rule 1002.f	

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Pursuant to Rule 605.d.(2)- When no associated Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign: A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); and D. The public road used to access the Well It is noted that signage has not been posted at the battery facility, and a telephone number at which the Operator can be reached at all times has not been posted at the wellhead.	trujilloam	04/22/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403764010	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519321
696205764	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519314