

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/22/2024

Submitted Date:

04/22/2024

Document Number:

702502635

**FIELD INSPECTION FORM**Loc ID 315629 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10384

Name of Operator: GENESIS GAS &amp; OIL COLORADO LLC

Address: 1141 NORTH LOOP 1604 E 105-414

City: SAN ANTONIO State: TX Zip: 78232

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

21 Number of Comments

14 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Vogt, Molly	(303) 249-1355	mvogt@genesigoco.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Karcz, Jeffrey	(303) 909-6401	jkarcz@genesigoco.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231192	WELL	SI	08/01/2023	OW	103-08861	MOORE 1-12 MH	SI

**General Comment:****ECMC Inspection Report Summary**

On Monday, 04/22/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Genesis Gas & Oil Colorado LLC on the Moore 4-11 MH well, Location #315702, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501526 on 6/22/23, Inspection #702501840 on 9/11/23 and Inspection #702502635 on 10/11/23.

The following Corrective Actions have not been resolved and original due dates will remain:

1. Debris. Including last years weeds.
2. Stained soils. Multiple spills around tank battery and wellhead.
3. Inadequate wildlife protection.
4. Tank labels missing required information.
5. Bradenhead not accessible or visible.
6. Unmarked anchor.
7. Chemical storage. Damaged labels.
8. No location entrance sign.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. No monthly operations reports since September 2023.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	07/03/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Unmarked pails inside containment at tank battery.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	07/03/2023
Type	OTHER		
Comment:	Location is behind private gate. No location entrance sign.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	10/12/2023

Emergency Contact Number:

Comment: 505-259-9605 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:			
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Random debris		

Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/30/2023
Type			
Comment:	Unused equipment and supplies being stored on location		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	06/30/2023

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			
Crude Oil	WELLHEAD	<= 1 bbl			
Comment:	Stained soil all around wellhead				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.				Date: 07/08/2023
Crude Oil	Tank	<= 1 bbl			
Comment:	Several spills around 3 crude oil production tanks				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.				Date: 07/08/2023
Crude Oil	Truck Loadout	<= 1 bbl			
Comment:	Leaking valve and puddle of oil on the ground				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.				Date: 07/08/2023
Crude Oil		<= 1 bbl			
Comment:	Soil staining inside production pit.				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.				Date: 07/08/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pumping unit and wellhead. Double rail square tubing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Open top tank with hazardous material storage open to wildlife		
Corrective Action:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats		
Type: Deadman # & Marked	# 4		

Comment:	1 unmarked		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	06/29/2023
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.	Date:	07/03/2023

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				
			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			
		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:			
		Date:	

Inspected Facilities									
Facility ID:	231192	Type:	WELL	API Number:	103-08861	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: _____									
<div>Comment: Last Production Reported - July 2023 September 2023 Proction Report Review of production records indicate operator is delinquent in submitting monthly operations reports.</div>									
Corrective Action: Submit required Form 7(s), Operator's Monthly Report of Operations.      Date: 05/23/2024									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 07/08/2023

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Type: \_\_\_\_\_ Lined: \_\_\_\_\_ Pit ID: 117345 Lat: 40.075602 Long: -107.780352  
 Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: Unlined

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: Livestock Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action

Date: \_\_\_\_\_

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403764692	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519933">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519933</a>
702502636	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519930">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6519930</a>