

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

OCT 19 1990

File one copy for Patented Federal and Indian lands.  
File in duplicate for State lands.

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FOR OFFICE USE			
ET	FE	UC	SE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Boswell Energy Corporation** PHONE **(405) 840-4073**  
ADDRESS **6600 N. Harvey, Suite 250, Okla. City, OK 73116**  
2. DRILLING CONTRACTOR **New Orbit Drilling Company** PHONE **(308) 235-4236**

3. LOCATION OF WELL (Footages from section lines)  
At surface **2120' FWL & 2120' FSL**  
At top prod. interval reported below  
At total depth

4. ELEVATIONS  
KB **5035'**  
GR **5023'**

5. TYPE OF WELL  
☐ OIL ☐ GAS ☒ DRY  
☐ INJECTION ☐ OTHER

6. TYPE OF COMPLETION ☐ COMMINGLED  
☐ NEW WELL ☐ DEEPEN ☐ PLUG BACK  
☐ MULTI-COMPLETE ☐ OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER  
**Windsor #1-24**

10. FIELD OR WILDCAT  
**Wildcat**

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
**NE/4 SW/4 Sec. 24-7N-67W**

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. <b>9C-977</b>	13. API NO. <b>05 -12314724</b>	14. SPUD DATE <b>9-7-90</b>	15. DATE TD REACHED <b>9-20-90</b>	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <b>9-21-90</b> <input type="checkbox"/> READY TO PROD	17. COUNTY <b>Weld</b>	18. STATE <b>CO.</b>
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19. TOTAL DEPTH MD <b>9273'</b> TVD <b>9273'</b>	20. PLUG BACK TOTAL DEPTH MD <b>N/A</b> TVD	21. DEPTH BRIDGE PLUG SET MD <b>N/A</b> TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)  
**DIL-MICRO-CDN**

23. WAS WELL CORED? NO ☐ YES ☒ (SUBMIT ANALYSIS)  
WAS DST RUN? NO ☒ YES ☐ (SUBMIT REPORT)

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
9-5/8"	36#	12-1/4"	Surf.	485'	-	340	-	Surf.

## 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

## 26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

## 27. PERFORATION RECORD

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29.

## PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE



### PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		WELL STATUS

### PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		WELL STATUS

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

#### 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

#### 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Sussex	4508	4526	Sidewall Core - No Shows	Sussex	4501'
Shannon	4854	4857	Sidewall Core - No Shows	Shannon	4847'
				Niobrara	7045'
				Codell	7374'
				"J" Sand	7858'
				Plainview	8120'
				Lytle	8144'
				Sundance SS	8468'
				Entrada SS	8488'
				Lyons SS	9193'
				Satanka Shale	9261'

#### 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

35 sx. @ 9,150' - 9,250'	35 sx. @ 450' - 550'
35 sx. @ 7,300' - 7,400'	10 sx. in top of surface casing
35 sx. @ 7,000' - 7,100'	Cut off surface pipe 4' below ground level.
35 sx. @ 4,500; - 4,600'	Weld on plate.

#### 34. CIRCLE ENCLOSED ATTACHMENTS:

#### ⑤ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- |                                      |                       |                  |
|--------------------------------------|-----------------------|------------------|
| ① MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT         | 6. CORE ANALYSIS |
| 2. GEOLOGIC REPORT                   | 4. DIRECTIONAL SURVEY | 7. OTHER:        |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Jack C. Nelson  
 SIGNED Jack C. Nelson TITLE Vice President DATE October 17, 1990