

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Windsor Operator The California Company
 County Weld Address P. O. Box 1769
 City Casper State Wyoming
 Lease Name Paul Ehrlich Well No. 1 KB 1133 Elevation 4924
 Location SW NE Section 26 Township 7N Range 67W Meridian 6th P.M.
 (quarter quarter)
2136 feet from N Section line and 2144 feet from E Section Line
 Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil 1; Gas 0
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 19, 1957 Signed [Signature] Title Area Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling 4PM 10/12, 19 57 Finished drilling 11/5, 19 57

CASING RECORD Released Rig 4 PM 11/8/57

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
16"		Culvert	20'	5 yds redi-mix			
10 3/4"	40.5#	J-55	400'	350 pozmix		30 min	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
TOTAL DEPTH <u>9132</u>		PLUG BACK DEPTH <u>Surface</u>		

Oil Productive Zone: From ES, MLL & ML To ES, MLL & ML Gas Productive Zone: From ES, MLL & ML To ES, MLL & ML
 Electric or other Logs run ES, MLL & ML Date 11/5, 19 57
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: Well was plugged and abandoned because of lack of commercial oil on gas production.

Well was plugged and abandoned because of lack of commercial oil on gas production.

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. feet run

Size Choke in.

Shut-in Pressure

For Pumping Well:

Length of stroke used inches.

Number of strokes per minute

Diam. of working barrel inches

Size Tbg. in. No. feet run

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
 Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
 B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

26-TN-670

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	795	Sand and shale
	795	2560	Shale
Parkman	2560	3547	Sandstone, shale and siltstone
	3547	4295	Siltstone
Sussex	4295	4312	Siltstone and sandstone
	4312	4330	Sandstone
	4330	4645	Siltstone, shale and sandstone
Shannon	4645	4720	Sandstone
	4720	6881	Sand and shale
Niobrara	6881	7177	Shale
Timpas	7177	7197	Limestone
Carlile	7197	7404	Sand and shale
Greenhorn	7404	7486	Shale
Graneros	7486	7696	Shale and siltstone
Muddy	7696	7781	Sandstone
Skull Creek	7781	7930	Shale and siltstone
Dakota	7930	8289	Sandstone and shale
Morrison	8289	8301	Shale, limestone and sand
Entrada	8301	8365	Sand
Lykins	8365	8757	Shale and siltstone
Forelle	8757	8790	Dolomite
	8790	8893	Shale, dolomite and anhydrites
U. Satanka	8893	9037	Anhydrites, shale and gypsum
Lyons	9037	9111	Sandstone
L. Satanka	9111	9132	Siltstone and shale

Cores

#1	4285	4343	Rec. 58' (Sussex)
#2	8975	9010	Rec. 25' (Lyons)
#3	9010	9029	Rec. 16' (Lyons)
#4	9029	9087	Rec. 43' (Lyons)
#5	9087	9132	Rec. 43' (Lyons & L. Satanka)

DST's

#1	4305	4343	(Sussex) No WC. 5/8 BHC. Initial shut in 30 min. Tool open 2 hrs. Shut in 1 hour. Rec. 500' slightly mud cut water and 1020' water. Pressures										
			<table><tr><td>ISI</td><td>IF</td><td>FF</td><td>FSI</td><td>HH</td></tr><tr><td>1848</td><td>96</td><td>265</td><td>1775</td><td>1958</td></tr></table>	ISI	IF	FF	FSI	HH	1848	96	265	1775	1958
ISI	IF	FF	FSI	HH									
1848	96	265	1775	1958									
#2	9039	9103	(Lyons) No WC. 5/8 BHC. Initial shut in 30 min. Tool open 1½ hrs. Shut in 1 hr. Rec. 1800' slightly muddy salt water and 4470' salt water. Pressures										
			<table><tr><td>ISI</td><td>IF</td><td>FF</td><td>FSI</td><td>HH</td></tr><tr><td>2848</td><td>1622</td><td>2830</td><td>2830</td><td>4678</td></tr></table>	ISI	IF	FF	FSI	HH	2848	1622	2830	2830	4678
ISI	IF	FF	FSI	HH									
2848	1622	2830	2830	4678									

PLUGS

- 50 sacks sloset cement interval 8860-9020' (Top Lyons 9037')
- 50 sacks regular cement interval 4188-4350' (Top Sussex 4312')
- 100 sacks regular cement interval 270-520' (10-3/4" casing set at 400')
- 25 sacks regular cement in top of surface pipe with marker installed and inscribed per regulations.