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OGCC Form 5

COLO. OIL & GAS CONS. COMM.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



Chubbett
File

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Windsor Operator The California Company
County Weld Address P. O. Box 1769
City Casper State Wyoming
Lease Name Victor Denny Well No. 1 Elevation 4362' KB
Location NE SE Section 27 Township 7N Range 67W Meridian 6th P.M.
1963 feet from S Section line and 662 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole Oil Well Gas Well
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 12, 1957 Signed [Signature]
Title Area Superintendent
The summary on this page is for the condition of the well as above date.
Commenced drilling January 21, 19 57 Finished drilling March 3, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
18"	Culvert		32' (GL)	5 yds Redl-Mix	43 1/2 hrs	30 min	1000
10-3/4"	40.5#	J-55	520' (KB)	400	25 hrs	30 min	1500
7"	23#	J & N	4382' (KB)	250	33 hrs	30 min	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
4 bullets	and 4 jets per foot	4273	4282

TOTAL DEPTH 9093 BEST IMAGE AVAILABLE PLUG BACK DEPTH 4350

Oil Productive Zone: From 4273 To 4282 Gas Productive Zone: From _____ To _____
Electric or other Logs run ES, IS, IL Date 2-22, 19 57
Was well cored? yes Cs-II log on 2-26 Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
2-26-57	NCA	750 gal	4273	4282	Sussex	Max. press. 2000#
2-20-57	sand-oil squeeze	3000 gal	4273	4282	Sussex	Max. press. 3000#

Results of shooting and/or chemical treatment: Good

DATA ON TEST

Test Commenced 7 A.M. or PM 3-9 19 57 Test Completed 7 A.M. or PM 3-10- 19 57
For Pumping Well:
Length of stroke used 75 inches.
Number of strokes per minute 12
Diam. of working barrel 1 1/2 inches
Size Tbg. 2 1/2 in. No. feet run 4253
Depth of Pump 4202 feet.
Did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 300 API Gravity 43.9 degrees
Gas Vol. 36 Mcf/Day; Gas-Oil Ratio 364/1 Cf/Bbl. of oil
Gas Gravity _____ (Corr to 15.025 psi & 60°F)

SEE REVERSE SIDE