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OGCC Form 5

COLO. OIL & GAS CONS. COMM.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Windsor Operator The California Company
County Weld Address P. O. Box 1769
City Casper State Wyoming
Lease Name Victor Denny Well No. 1 Elevation 4362' KB
Location NE SE Section 27 Township 7N Range 67W Meridian 6th P.M.
(quarter quarter)
1963 feet from S Section line and 662 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 1; Gas _____Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 12, 1957Signed [Signature]
Title Area Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling January 21, 19 57 Finished drilling March 3, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
18"	Culvert		32' (GL)	5 yds Redl-Mix	43 1/2 hrs	30 min	1000
10-3/4"	40.57	J-55	520' (KB)	400	25 hrs	30 min	1500
7"	23 1/2	J & N	4382' (KB)	250	33 hrs	30 min	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
4 bullets	and 4 jets per foot	4273		4282

TOTAL DEPTH	<u>9003</u>	BEST IMAGE AVAILABLE	PLUG BACK DEPTH	<u>4350</u>
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Oil Productive Zone: From 4273 To 4282 Gas Productive Zone: From _____ To _____
Electric or other Logs run ES, IPS, IL Date 2-22, 19 57
Was well cored? yes Cs-II log on 2-26 Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
2-26-57	NEA	750 gal	4273	4282	Sussex	Max. press. 20000
2-28-57	sand-oil squeeze	3000 gal	4273	4282	Sussex	Max. press. 30000

Results of shooting and/or chemical treatment: Good

DATA ON TEST

Test Commenced 7 A.M. or PM 3-9 19 57 Test Completed 7 A.M. or PM 3-10- 19 57

For Pumping Well:

Length of stroke used 75 inches.Number of strokes per minute 12Diam. of working barrel 1 1/2 inchesSize Tbg. 2 1/2 in. No. feet run 4263Depth of Pump 4202 feet.

Did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 100 API Gravity 43.3 degrees
Gas Vol. 35 Mcf/Day: Gas-Oil Ratio 364/1 Cf/Bbl. of oil
Gas Gravity 1 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)