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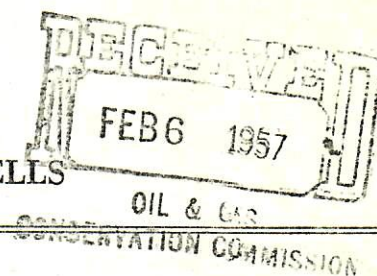
OCT - 6 1969

OGCC Form 4

COLO. OIL & GAS CONS. COMM.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

SUNDRY NOTICES AND REPORTS ON WELLS



INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recompleate or abandon a well or to change plans. Within thirty (30) days after recompleation, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete

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Report of Remedial Work

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Notice of Intention to Change Plans

☐

Report of Recompletion

☐

Notice of Intention to Abandon Well

☐

Other

☒

(Check appropriate space)

LEASE NAME Victor Denny WELL NO. 1
FIELD New Windsor WILDCAT COUNTY Weld
LOCATION NE SE Section 27 Township 7N Range 67W Meridian 6th P.M.
(Quarter Quarter)
1983 feet from S Section Line and 662 feet from E Section Line
N or S E or W

(DETAILS OF WORK)

Spud Date - 12:15 AM on 1-21-57Conductor Pipe - Set 32' of 18" galvanized culvert at 33' with dry hole digger and cemented to surface with 5 yards Redi-Mix.Surface Casing - Set 10 3/4" casing at 520' and cemented to surface with 400 sax 60-40 Pozmix containing 1 1/2% Ca CL 2. Had 45 sax returns. Present status 7800' drilling.Test of Sussex Sand - Core #1 - 4245-4302'. Recovered 57' including:

23' siltstone. NSOF

14 1/2' sandstone, tight to good permeability, 10-15% porosity, blue white fluor, streaming cut, sweet gassy odor.

19 1/2' shale, limestone and siltstone, NSOF.

Top of Sussex 4271 (+ 691').

BEST IMAGE
AVAILABLE

DST #1 - 4265'-4302'. No BHC or WC. Had 90' air chamber, 30 minute initial shut-in. Tool open with good blow remaining steady throughout test. Had gas to surface in 25 minutes, insufficient volume to measure. Total open 1 1/2 hours. Final shut in 45 minutes. Recovered 30' heavily mud cut oil and 700' slightly mud cut oil (est 10% mud). No water. All of recovery heavily gas cut. Gravity of oil 42.9 API. Pressures: Initial SI 1300; IW 80; FF 232; Final SI 1645; HH 2145.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

FEB 6 1969

Date

Director

Company The California CompanyDate 2-5-57Address Box 1769, Casper, Wyo.Phone No. 2-5303By [Signature]
(Signature)Title Area Supt.