

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JAN 15 1958 CONSERVATION COMMISSION



00226815

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Windsor Operator The California Company
County Weld Address P. O. Box 1769 City Casper State Wyoming
Lease Name Adella Nash Well No. 1 Derrick Floor Elevation 4980
Location SW NE Section 27 Township 7N Range 67W Meridian 6th P.M.
1981 feet from N Section line and 1984 feet from E Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 1 Gas
Well completed as: Dry Hole [ ] Oil Well [x] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1/8/58 Signed [Signature] Title Area Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 7:45 PM 10/5, 19 57 Finished drilling 2:45 AM 10/10, 19 57
Released rig 12:00 AM 10/14/57

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

Oil Productive Zone: From 4295 To 4312 Gas Productive Zone: From To
Electric or other Logs run IES & ML 10/10/57 GR-N Date 10/13, 19 57
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: Unsatisfactory

No formation oil produced. DATA ON TEST
Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Failed to return load oil. Now shut in indefinitely.

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

27-7N-Q 20

OIL AND GAS CONSERVATION COMMISSION  
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**FORMATION RECORD**

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

**INSTRUCTIONS**

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	681	Surface shale
	681	858	Sand and shale
	858	1154	Shale
	1154	1430	Siltstone
	1430	2128	Shale
	2128	2294	shale
	2294	2532	Shale
	2532	2624	Sandstone
	2624	2901	Shale
	2901	2993	Sandstone
	2993	3089	Shale
	3089	3516	Siltstone and shale
U. Hygiene	3516	3700	Shale and sandstone
	3700	4295	Siltstone and sandstone
Sussex	4295	4327	Sandstone

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SHS. GMT.	W.O.C.	TIME	PRES. TEST
1 1/2"	14.0%	1-22	4327'	102	24 hrs	30 min.	1000
2 3/8"	40.0%	1-22	131'	122	14 hrs	30 min.	1300
12"		11' GI	11' GI	15			

**CASING PERFORMANCES**

Type of Charge	No. Performances per ft.	From	To
3 bullets and 3 jets per foot		4295	4327
TOTAL DEPTH		4327'	
PLUG BACK DEPTH		4325'	

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
11/13/57	Gelled crude	20,000 gal.	4295 - 4312	Sussex	Sand oil seepage
	Prac Sand	20,000 lbs.			

**DATA ON TEST**

No formation oil produced.  
 Test Completed A.M. or P.M. 10  
 For Pumping Well:  
 Flowing Press on Gg. lbs./sq.in.  
 Flowing Press on Tg. lbs./sq.in.  
 Shut-in Pressure in.  
 Size Choke in.  
 Size Tg. in. No. test run  
 Diam. of working barrel inches  
 Number of strokes per minute  
 Length of stroke used inches  
 Depth of pump feet  
 Results of shooting and/or chemical treatment: Unsatisfactory

TEST RESULTS: Bbls oil per day	Gas Vol	Gas Gravity
Mc/Day	Gas Oil Ratio	Gas Gravity
100	GL/Bbl of oil	(Corr. to 15.052 psi & 60°F)