

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

JAN 15 1958

WELL COMPLETION REPORT



00226815

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Windsor Operator The California Company
County Weld Address P. O. Box 1769
City Casper State Wyoming
Lease Name Adella Nash Well No. 1 Derrick Floor Elevation 4980
Location SW NE Section 27 Township 7N Range 67W Meridian 6th P.M.
(quarter quarter)
1981 feet from N Section line and 1984 feet from E Section Line
N of S E of W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1 Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1/8/58Signed R. J. Beer
Title Area Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 7:45 PM 10/5, 19 57 Finished drilling 2:45 AM 10/10, 19 57
Released rig 12:00 AM 10/14/57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
18"		Culvert	11' GL	1½ yds Redimix			
9 5/8"	40.0#	J-55	131'	125 Common	14 hrs	30 min.	1300
5 1/2"	14.0#	J-55	4327'	165 Pozmix	24 hrs	30 min.	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Lane-Well	3 bullets and 3 jets per foot	4295		4312

TOTAL DEPTH 4327'PLUG BACK DEPTH 4325'

Oil Productive Zone: From 4295 To 4312 Gas Productive Zone: From GR-N To 10/13, 19 57
Electric or other Logs run IES & ML 10/10/57 Date 10/13, 19 57
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11/13/57	Gelled crude	20,000 gal.	4295	4312	Sussex	Sand oil squeeze
	Frac Sand	20,000 lbs.				

Results of shooting and/or chemical treatment: Unsatisfactory

No formation oil produced.

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

Failed to return load oil. Now shut in indefinitely.

TEST RESULTS: Bbls. oil per day - API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 100 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

27-7N-Q20

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	681	Surface shale
	681	858	Sand and shale
	858	1154	Shale
	1154	1430	Siltstone
	1430	2128	Shale
	2128	2294	Shale
	2294	2532	Shale
	2532	2624	Sandstone
	2624	2901	Shale
	2901	2993	Sandstone
	2993	3089	Shale
	3089	3516	Siltstone and shale
U. Hygiene	3516	3700	Shale and sandstone
	3700	4295	Siltstone and sandstone
Sussex	4295	4327	Sandstone

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	TIME	PRESSURE TEST
1 1/2"	14.0%	1-22	4327'	102 Rockmix	24 hrs	30 min.	1000
2 1/8"	40.0%	1-22	131'	122 Common	14 hrs	30 min.	1300
13"		Oilv. 11' GL	11' GL	18 yds Rockmix			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
1 1/2" - 2 1/8"	3 bullets and 3 jets per foot	4295	4327
TOTAL DEPTH 4327'			
PLUG BACK DEPTH 4325'			

On Productive Zone: From 4295 To 4312
GR-N Date 10/10/27
Has well sign been properly posted? Yes
Was well cored? Yes
Electric or other logs run IRS & MI 10/10/27

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
11/13/27	Gelled crude	20,000 gal.	4295	4312	Sussex
	Prac Sand	20,000 lbs.			

DATA ON TEST

No formation oil produced.
Test Completed A.M. or P.M. 10
For Pumping Well:
Flowing Press on Csg. lbs./sq. in.
Flowing Press on Tbg. lbs./sq. in.
Size Tbg. in. No. test run
Size Choke in.
Shut-in Pressure in.
If flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?
Depth of Pump feet
Size Tbg. in. No. test run
Diam. of working barrel inches
Number of strokes per minute
Length of stroke used inches

TEST RESULTS: Bbls oil per day
Gas Vol. Mcf/day
B.S. & W. 100
Gas Gravity
Mc/d. Ratio
Gas Oil Ratio
Gr. Bbl. of oil
Cort. to 15.025 psi & 60°F
API Gravity