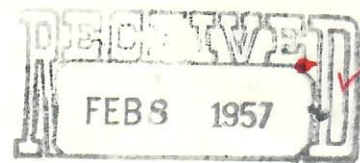


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00226745

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Windsor Operator The California Company  
County Weld Address P. O. Box 1769  
City Casper State Wyoming

Lease Name Fred Brunner, Jr. et al Well No. 2 Derrick Floor Elevation 4928' KB  
Location NE SW Section 26 Township 7N Range 67W Meridian 6th P.M.  
(quarter quarter)  
1983 feet from S Section line and 1981 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 2; Gas 0  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 5, 1957 Signed [Signature] Title Area Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling December 4, 1956 Finished drilling January 18, 1957

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
16"	culvert for conductor		(28')				
30"	PELP for conductor		(17')	100			
10 3/4"	40.5	J-55	518'	400	61 hrs	30 min.	1000
7"	23 & 26#	J&N	9031'	1350	44 hrs	30 min.	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	ADJ
4 bullets and 4 jets per foot		8949		8976	DVR
					FJC
					WIS
					HHM
					ALV
TOTAL DEPTH 9031'		PLUG BACK DEPTH 9026'			

Oil Productive Zone: From 8949 To 8976 Gas Productive Zone: From - To JJD  
Electric or other Logs run ES and ML Date Jan. 12, 1957  
Was well cored? Yes Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-17-57	Sand-oil squeeze	15,000 gal.	8949	8976	Lyons	Max. press. 4000#

Results of shooting and/or chemical treatment: good

## DATA ON TEST

Test Commenced 5 A.M. or P.M. 2-4 1957 Test Completed 5 A.M. or P.M. 2-5 1957

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used 100 inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute 8 1/2

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel 1 1/2 inches

Size Choke \_\_\_\_\_ in.

Size Tbg. 2 1/2 in. No. feet run 8939

Shut-in Pressure \_\_\_\_\_

Depth of Pump 8878 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? oil

TEST RESULTS: Bbls. oil per day 45 API Gravity 41.2  
Gas Vol. 1 Mcf/Day; Gas-Oil Ratio 23/1 Cf/Bbl. of oil  
B.S. & W. 30 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

26-7N-67W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	834	Sand and shale
	834	2460	Shale
Upper Hygiene	2460	3510	Sand and shale
	3510	3583	Sandstone
Sussex	3583	4265	Sand and shale
	4265	4271	Sandstone
Lower Hygiene	4271	4295	Siltstone and shale
	4295	4382	Sandstone
Niobrara	4382	6825	Sand and shale
Timpas	6825	7128	Shale
Carlile	7128	7146	Limestone
Greenhorn	7146	7350	Sand and shale
Graneros	7350	7429	Shale
Muddy	7429	7622	Shale and siltstone
Skull Creek	7622	7724	Sandstone
Dakota	7724	7852	Siltstone and shale
Morrison	7852	7977	Sandstone and shale
Entrada	7977	8221	Limestone, sand, shale
Lykins	8221	8296	Sand
Forelle	8296	8686	Shale and siltstone
	8686	8712	Dolomite
Upper Satanka	8712	8824	Anhydrite, gypsum, and shale
Lyons	8824	8944	Shale, gypsum, anhydrite
Lower Satanka	8944	9014	Sandstone (oil)
	9014	9031	Siltstone and shale

Cores	Core #	Top	Bottom	Recovered	Remarks
	Core #1	4262'	4319'	57'	(Sussex)
	Core #2	7615'	774'	59'	(Muddy)
	Core #3	7851'	66'	11'	(Dakota)
	Core #4	7866'	86'	20'	(Dakota)
	Core #5	7886'	96'	10'	(Dakota)
	Core #6	8930'	85'	55'	(Lyons)
	Core #7	8985'	9025'	40'	(Lyons)

Made SLM correction, 9025' equals 9031'.  
 Has well sign been properly posted? Yes  
 Electric or other logs run? Yes and No  
 Oil Production None From 8949 To 8976

DATE	QUANTITY	FORMATION	REMARKS
1-17-57	15,000 gal.	Lyons	Max. press. 4000

TEST DATA ON TEST  
 Test Completed 2 A.M. or P.M. 2-2  
 For Pumping Well:  
 Flowing Pressure on Gage \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_  
 Size of \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_  
 Rate of Flow \_\_\_\_\_  
 Number of strokes per minute \_\_\_\_\_  
 Length of stroke \_\_\_\_\_  
 100 \_\_\_\_\_  
 2-2  
 19 57

TEST RESULTS	Gas Vol.	Gas Gravity	Oil Gravity	Water Gravity
_____	_____	_____	_____	_____