



00215723

OF COLORADO
CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 06 1984

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.5. LEASE DESIGNATION & SERIAL NO.
COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Decalta International Corporation		8. FARM OR LEASE NAME Wells-Calve	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1500, Denver, CO 80202		9. WELL NO. 12-22	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 650 FWL 1980 FNL SW NW At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT Wyatt School	
14. PERMIT NO. 81-108		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4833GL 4843KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec22-T7N-R65W
		12. COUNTY Weld	13. STATE CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL.

CHANGE PLANS.

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work May 16, 1984

* Must be accompanied by a cement verification report.

Decalta proposes to fracture treat the Niobrara interval in this well from 6960' to 7152' KB. The fracture treatment description as proposed is attached as page 2 per Dowell. The Niobrara top as reported on OGCC Form 5 is 6933'KB. The cement Bond log on this well indicates free pipe at 6076', less than or equal to 50% bond to 6200', and 50% to 100% bond from 6200' to 7396'KB.

19. I hereby certify that the foregoing is true and correct

SIGNED Barth E. Whitham

TITLE Production Engineer

DATE 5/4/84

(This space for Federal or State office use)

APPROVED BY William R. Smith

TITLE Director

DATE May 8, 1984

CONDITIONS OF APPROVAL, IF ANY: