



00215728

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED 5

APR 28 1983

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

05-123-10176

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Re-enter  
2. NAME OF OPERATOR  
Decalta International Corporation  
3. ADDRESS OF OPERATOR  
1801 Broadway, Suite 1500, Denver, CO 80202  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 650' FWL, 1980 FNL  
At top prod. interval reported below  
Same  
At total depth  
Same  
NAME OF DRILLING CONTRACTOR  
Exeter Drlg. Northern

14. PERMIT NO. 81-108 DATE ISSUED 12/3/82 12. COUNTY Weld 13. STATE CO

15. DATE SPUNDED Orig 2-17-81 16. DATE T.D. REACHED Orig 3-7-81 17. DATE COMPL. (Ready to prod.) 3-26-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4830 GR, 4840 KB 19. ELEV. CASINGHEAD 4843  
Re-enter 12-19-82 Re-enter 12-22-82 (Plug & Abd.)

20. TOTAL DEPTH, MD & TVD Orig 9130 21. PLUG, BACK T.D., MD & TVD 7473 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY All ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
7230 - 7240 Codell 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-SFL-BAC Sonic, FDC-CNL -GR 27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	425	12-1/4"	600 sx reg w/3% CaCl	0
5-1/2	15.5 - 17	7433	7-7/8"	300 sx 50/50 Poz, 2% gel 10% Salt	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	7243	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
7230 - 7240 .5" diam 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7230 - 40	2000 gal. 3% KCL w/ADD
7230 - 40	128,000 gal Versagel, 250,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION 3-26-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-26-83	24	Open	→	10	TSTM	10	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	180	→	10	TSTM	10	41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel TEST WITNESSED BY Jim Richardson

35. LIST OF ATTACHMENTS  
No logs or tests on re-entry. Original logs should be on file

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M. Carroll TITLE Manager, Production DATE April 26, 1983

DVR	✓
FJP	
HMA	✓
JAM	✓
RCC	
LAR	✓
GCM	

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Codell	7224	7240	Tested gas and Oil (perfs.)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Larimer Rocky Ridge	3815	+1028
Terry (Sussex) Mkr.	4542	+301
Terry Sel (Sussex)	4642	+201
Hygiene (Shannon) Sel	4965	-122
Base Hygiene	5424	-581
Niobrara	6933	-2090
Ft. Hayes	7184	-2341
Codell	7224	-2381