



00215728

STATE OF COLORADO  
NATURAL RESOURCES  
AS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

05-123-10176

RECEIVED 5

APR 28 1983

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS COM. 05-123-10176	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> Re-enter		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Decalta International Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1500, Denver, CO 80202		8. FARM OR LEASE NAME Wells-Calve	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 650' FWL, 1980 FNL At top prod. interval reported below Same At total depth Same		9. WELL NO. 12-22	
NAME OF DRILLING CONTRACTOR Exeter Drlg. Northern		10. FIELD AND POOL, OR WILDCAT Wildcat Wyatt School	
14. PERMIT NO. 81-108		DATE ISSUED 12/3/82	
15. DATE SPUNDED Orig 2-17-81 Re-enter 12-19-82		16. DATE T.D. REACHED Orig 3-7-81 Re-enter 12-22-82	
17. DATE COMPL. (Ready to prod.) 3-26-82 (Plug & Abd.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.) 4830 GR, 4840 KB	
19. ELEV. CASINGHEAD 4843		12. COUNTY Weld	
13. STATE CO		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C SW NW Sec. 22, T7N, R65W	
20. TOTAL DEPTH, MD & TVD Orig 9130		21. PLUG, BACK T.D., MD & TVD 7473	
22. IF MULTIPLE COMPL., HOW MANY N/A		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7230 - 7240 Codell		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-BAC Sonic, FDC-CNL -GR		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8	36	425	12-1/4"
5-1/2	15.5 - 17	7433	7-7/8"
		CEMENTING RECORD	
		600 sx reg w/3% CaCl	
		300 sx 50/50 Poz, 2% gel	
		10% Salt	
		AMOUNT PULLED	
		0	
		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	7243		
31. PERFORATION RECORD (Interval, size and number)			
7230 - 7240 .5" diam 4 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7230 - 40		2000 gal. 3% KCL w/ADD	
7230 - 40		128,000 gal Versagel,	
		250,000# sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-26-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 3-26-83		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE Open	PROD'N FOR TEST PERIOD 10	OIL—BBL. TSTM
FLOW. TUBING PRESS. 0	CASING PRESSURE 180	GAS—MCF. 10	WATER—BBL. 41
CALCULATED 24-HOUR RATE 10		OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel		TEST WITNESSED BY Jim Richardson	
35. LIST OF ATTACHMENTS No logs or tests on re-entry. Original logs should be on file			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Thomas M. Carroll		TITLE Manager, Production	
DATE April 26, 1983			

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Codell	7224	7240	Tested gas and Oil (perfs.)

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Larimer Rocky Ridge	3815	+1028
Terry (Sussex) Mkr.	4542	+301
Terry Sel (Sussex)	4642	+201
Hygiene (Shannon) Sel	4965	-122
Base Hygiene	5424	-581
Niobrara	6933	-2090
Ft. Hayes	7184	-2341
Codell	7224	-2381