



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 1 1981

File one copy for Patented, Federal and Indian lands. **COLO. OIL & GAS CONS. COMM.**  
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

8. FARM OR LEASE NAME

Wells- Calve 12-22

2. NAME OF OPERATOR

PanCanadian Petroleum Company

9. WELL NO.

No. 1

3. ADDRESS OF OPERATOR

621 17th Street - Suite 2201, Denver, Colorado 80293

10. FIELD AND POOL, OR WILDCAT

Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FWL & 1980' FNL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

CSW NW Sec. 22, T7N, R65W

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Exeter - Rig #22

14. PERMIT NO.

81 108

DATE ISSUED

1/21/81

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

2/16/81

16. DATE T.D. REACHED

3/7/81

17. DATE COMPL. (Ready to prod. or Plug & Abd.)

3/8/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4830' GR 4843' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9130'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-9130

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

NONE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FIELD
9 5/8"	36#	425' KB	7 7/8	600 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE					

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Manager

SIGNED

TITLE Engineering Operations U.S.

DATE

3-30-81

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	6935	7225	Calcareous shale
J Sand	7696	7817	Sandstone, fg-vfg, SA-R to SA, MS-WS, friable to well indurated, very quartzose
Morrison	8058	?	
Entrada/Jelm	8271	8352	Sandstone, red orange to red brown, vfg, SR, indurated, quartzose
Lykins	8352	9001	Shale, red-brown, with occational traces of anhyd.
Forelle Ls.	8734		Dolomite, crm wht to lt pink, mxtn, anhydritic.
Lyons Ss.	9001	9099	Sandstone, pink-orange, vfg-mg, SR, PS-MS, sli silty, indurated, quartzose; calc and/or anhyd cements.

### 38. GEOLOGIC MARKERS

## GEOLOGIC MARKERS

[illegible]

22-7N-654