

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/23/2024

Submitted Date:

04/24/2024

Document Number:

714200966**FIELD INSPECTION FORM**Loc ID 336608 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 555 17TH STREET SUITE 3700City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**17 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	<a href="#">All Inspections</a>
Ahmadian, Alexander		alexander.ahmadian@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249494	WELL	TA	02/01/2022	GW	123-17297	HSR-BEEBE DRAW 3-15	TA
249495	WELL	TA	01/06/2023	GW	123-17298	HSR-BEEBE DRAW 4-15	PA
422519	WELL	SI	10/01/2022	GW	123-33297	REI 35-10	TA
422534	WELL	SI	09/01/2022	OW	123-33300	REI 38-9	TA

**General Comment:**[THIS IS A WELLHEAD/BATTERY INSPECTION OF A SHARED LOCATION ID #.](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	it appears one tank is leaking. see attached photo.		
Corrective Action:	Comply with Rule 608.f.	Date:	05/07/2024
Type	UNUSED EQUIPMENT		
Comment:	unused fencing. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	05/07/2024
Type	DEBRIS		
Comment:	debris on various areas of location. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	05/07/2024

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	wire		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment: <a href="#">panel</a>			
Corrective Action:		Date:	

**Equipment:**

Type: Plunger Lift	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV CONCRETE		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity) 60 BBLS		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: <a href="#">Shares containment with other tanks.</a>					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	OTHER	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)	315 BBLS				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date: <div></div>

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date: <div></div>

Flaring:

Type			
Comment:			
Corrective Action:			Date: <div></div>

**Inspected Facilities**

Facility ID: 249494 Type: WELL API Number: 123-17297 Status: TA Insp. Status: TA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: TA; Form 42 in well file.

Corrective Action: Date:

**BradenHead**

Date of Last Brhd Test: 01/05/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 249495 Type: WELL API Number: 123-17298 Status: TA Insp. Status: PA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: PA; Form 42 (1/4/24)

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 422519 Type: WELL API Number: 123-33297 Status: SI Insp. Status: TA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: TA

Corrective Action: Date:

**BradenHead**

Date of Last Brhd Test: 06/26/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 422534 Type: WELL API Number: 123-33300 Status: SI Insp. Status: TA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder:

Comment: TA

Corrective Action: Date:

<b>BradenHead</b>			
Date of Last Brhd Test: 01/10/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results	Initial Surf Csg Pressure:	0	Fluid Type:
	End Surf Csg Pressure:	0	
Comment:			
Corrective Action:			Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>WEATHER CONDITIONS: sunny, dry ground.</p> <p>On Tuesday, April 23, 2024 at approximately 1200, I, Inspector Brittani Santistevan, conducted an on-site inspection at REI 38-9, 35-10, HSR-Beebe Draw 4-15, 3-15 (Noble Energy), at location ID: 336608 (Shared location ID) in WELD COUNTY Colorado.</p> <p>While there, I observed a shut in facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>1. Unused equipment at wellhead location. Comply with Rule 606. (Corrective Action Date: May 7, 2024) See attached photo #4.</p> <p>2. Debris on various areas of tank battery location. Comply with Rule 606. (Corrective Action Date: May 7, 2024) See attached photo #11-22.</p> <p>3. It appears one tank is leaking inside containment. Comply with Rule 608.f. (Corrective Action Date: May 7, 2024) See attached photo #23, 24.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	santistb	04/23/2024

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714200968	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6522448">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6522448</a>