

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/02/2024

Submitted Date:

04/15/2024

Document Number:

698601928

FIELD INSPECTION FORM

Loc ID 337382 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10536
Name of Operator: SMITH ENERGY LLC
Address: 1540 MAIN ST SUITE 218 #334
City: WINDSOR State: CO Zip: 80550

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 19 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Glenn	970-330-7034	gsmithten@what-wire.com	
Smith, Chris	970-330-7034	smithenergy@live.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285414	WELL	PR	01/27/2009	GW	125-10139	PETERS-SPELLMAN 11-35	PR

General Comment:

Routine inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign located at wellhead.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard label on chemical tank has peled and needs to be replaced.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Well sign posted at remote gas meter run. Operator sticker is peeling and needs to be replaced.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Emergency contact information posted on both the Well location and Meter Run signs.		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Chemical tank and pump on secondary containment.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	Remote Gas Meter Run located on CR 43 and access. Gas Meter Run. Chart in Meter Box dated 4-1-24. Meter Calibration/Test Log dated 9-15-23. Well Inlet Valve open. Gas Outlet Valve open.			Date:	
Corrective Action:				Date:	
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Remote Separator Shed.				
Corrective Action:				Date:	
Type: Dehydrator	# 1				
Comment:	Dehydrator on gas meter run inlet.				
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Remote Gas Meter Shed.				
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Wellhead. Tubing in the wellbore. Tubing valve open. Casing valve open.				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0				,
Comment:	No tank at poruction facility at time of inspection.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			
			Date:

Flaring:

Type	
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 285414 Type: WELL API Number: 125-10139 Status: PR Insp. Status: PR

Producing Well

Comment: Tubing in wellbore. Tubing valve open. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.

Electronic Well File reflects last Production/Status reported 2/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: No stormwater issues noted at time of inspection.

Corrective Action: _____ Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.190430 Long: -102.715420

Reference Point: SE Other: _____ Length: 30 Width: 30

Lining:

Liner Type: Other Liner Condition: _____

Comment: Review of electronic well file for Location ID's 474237 (production facility) and 337382 (well location) have no pit permit on file for produced water pit located at Location 474237.

Corrective Action: Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 908.a. Date: 05/02/2024

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action: _____ Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: None.

Corrective Action: _____ Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action: _____ Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403754309	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6508643
698601936	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6508634