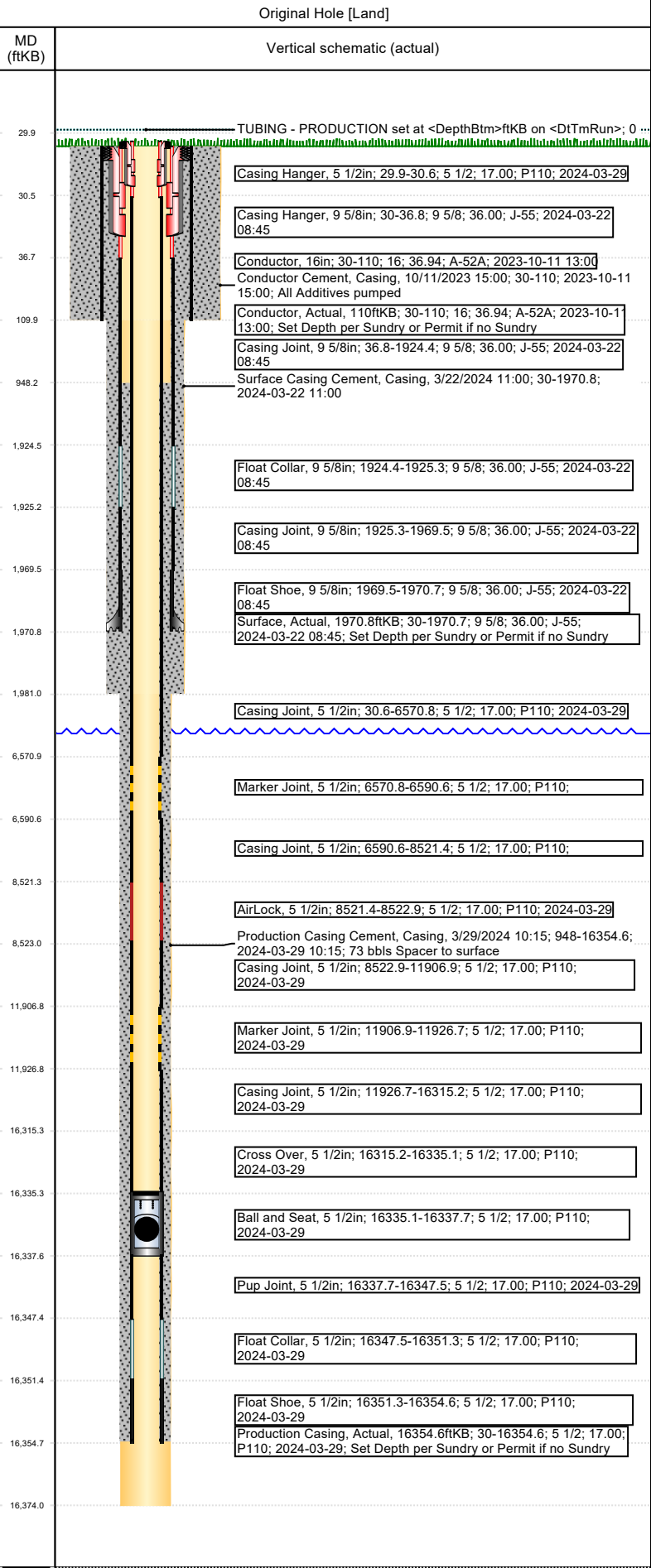




Wellbore Schematic Input Report

Well Name: ARISTOCRAT H14-765



Well Header							
Surface UWI 0512349087		Asset Team		Production Tree Location Land			
Original RKB Elevation (ft) 4,811.00		Original KB to Ground (ft) 30.00		Original Spud Date 3/22/2024		Abandon Date	
Range		Well Sub-Status PW		High Pressure N			
Directions To Well CR 38 & CR 47, south 0.5 mile, west onto lease road .65 mile, east into				Latitude (°) 40.250127		Longitude (°) -104.628921	
Comment OPEN HOLE LOG EXCEPTION SUNDRY APPROVED! One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. See Sundry Doc# 403541936 date 9/26/2023 for details.							
Congressional Location							
Quarter 3 SW	Quarter 4 SE	Section 2	Township 3	Township N/S Dir N	Range 65	Range E/W Dir W	
Rig Operator							
Rig/Unit Supervisor Charles Kelly							
Daily Cost Summary							
Sum of Field Est (Cost) 0							
Wellbore Plug Back Total Depths							
Date	PBTD (ftKB)	Method		Com			
3/29/2024	16,335	CSG TALLY		BALL & SEAT SUB			
Wellbore Sections							
Section Des		Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)	
CONDUCTOR		26		30.0		110.0	
Surface		13 1/2		110.0		1,981.0	
Production		8 1/2		1,981.0		16,374.0	
Zone Statuses							
Zone Name		Status Date		Status			
Casing Strings							
Conductor, Actual, 110ftKB							
Casing Description Conductor	Run Date 10/11/2023	OD (in) 16	Wt/Len (lb/ft) 36.94	Grade A-52A	Top Depth (ftKB) 30	Set Depth (ftKB) 110	
Surface, Actual, 1970.8ftKB							
Casing Description Surface	Run Date 3/22/2024	OD (in) 9 5/8	Wt/Len (lb/ft) 36.00	Grade J-55	Top Depth (ftKB) 30	Set Depth (ftKB) 1970.8	
Production Casing, Actual, 16354.6ftKB							
Casing Description Production Casing	Run Date 3/29/2024	OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	Grade P110	Top Depth (ftKB) 30	Set Depth (ftKB) 16354.6	
Cement							
Des		Start Date		Top (ftKB)		Btm (ftKB)	
Conductor Cement		10/11/2023		30.0		110.0	
Surface Casing Cement		3/22/2024		30.0		1,970.8	
Production Casing Cement		3/29/2024		948.0		16,354.6	
Proposed Cement							
Des				Top (ftKB)		Btm (ftKB)	
Tubing Strings							
Tubing Description TUBING - PRODUCTION	Run Date	String Make	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth
Other In Hole							
Run Date	Des		Make	OD (in)	Top (ftKB)	Btm (ftKB)	
Proposed Other In Hole							
Des		Make		OD (in)	Top (ftKB)	Btm (ftKB)	
Logs							
Date	Type				Depth Top (MD) (ftKB)		Btm (ftKB)
3/28/2024	Logging While Drilling (LWD)				1,971		16,374.0



Wellbore Schematic Input Report

Well Name: ARISTOCRAT H14-765

Original Hole [Land]		Job Supply Amounts						
MD (ftKB)	Vertical schematic (actual)	Supply Item Des	Job Supply Type	Unit L	Job Category	Total Re	Total Co	Total Re
Daily Cost Breakdown by Category								
		Field Est (Cost)	Description	Note				
29.9	TUBING - PRODUCTION set at <DepthBtm>ftKB on <DtTmRun>; 0 ...							
30.5	Casing Hanger, 5 1/2in; 29.9-30.6; 5 1/2; 17.00; P110; 2024-03-29							
36.7	Casing Hanger, 9 5/8in; 30-36.8; 9 5/8; 36.00; J-55; 2024-03-22 08:45							
109.9	Conductor, 16in; 30-110; 16; 36.94; A-52A; 2023-10-11 13:00							
	Conductor Cement, Casing, 10/11/2023 15:00; 30-110; 2023-10-11 15:00; All Additives pumped							
	Conductor, Actual, 110ftKB; 30-110; 16; 36.94; A-52A; 2023-10-11 13:00; Set Depth per Sundry or Permit if no Sundry							
948.2	Casing Joint, 9 5/8in; 36.8-1924.4; 9 5/8; 36.00; J-55; 2024-03-22 08:45							
	Surface Casing Cement, Casing, 3/22/2024 11:00; 30-1970.8; 2024-03-22 11:00							
1,924.5	Float Collar, 9 5/8in; 1924.4-1925.3; 9 5/8; 36.00; J-55; 2024-03-22 08:45							
1,925.2	Casing Joint, 9 5/8in; 1925.3-1969.5; 9 5/8; 36.00; J-55; 2024-03-22 08:45							
1,969.5	Float Shoe, 9 5/8in; 1969.5-1970.7; 9 5/8; 36.00; J-55; 2024-03-22 08:45							
1,970.8	Surface, Actual, 1970.8ftKB; 30-1970.7; 9 5/8; 36.00; J-55; 2024-03-22 08:45; Set Depth per Sundry or Permit if no Sundry							
1,981.0	Casing Joint, 5 1/2in; 30.6-6570.8; 5 1/2; 17.00; P110; 2024-03-29							
6,570.9	Marker Joint, 5 1/2in; 6570.8-6590.6; 5 1/2; 17.00; P110;							
6,590.6	Casing Joint, 5 1/2in; 6590.6-8521.4; 5 1/2; 17.00; P110;							
8,521.3	AirLock, 5 1/2in; 8521.4-8522.9; 5 1/2; 17.00; P110; 2024-03-29							
8,523.0	Production Casing Cement, Casing, 3/29/2024 10:15; 948-16354.6; 2024-03-29 10:15; 73 bbls Spacer to surface							
	Casing Joint, 5 1/2in; 8522.9-11906.9; 5 1/2; 17.00; P110; 2024-03-29							
11,906.8	Marker Joint, 5 1/2in; 11906.9-11926.7; 5 1/2; 17.00; P110; 2024-03-29							
11,926.8	Casing Joint, 5 1/2in; 11926.7-16315.2; 5 1/2; 17.00; P110; 2024-03-29							
16,315.3	Cross Over, 5 1/2in; 16315.2-16335.1; 5 1/2; 17.00; P110; 2024-03-29							
16,335.3	Ball and Seat, 5 1/2in; 16335.1-16337.7; 5 1/2; 17.00; P110; 2024-03-29							
16,337.6	Pup Joint, 5 1/2in; 16337.7-16347.5; 5 1/2; 17.00; P110; 2024-03-29							
16,347.4	Float Collar, 5 1/2in; 16347.5-16351.3; 5 1/2; 17.00; P110; 2024-03-29							
16,351.4	Float Shoe, 5 1/2in; 16351.3-16354.6; 5 1/2; 17.00; P110; 2024-03-29							
16,354.7	Production Casing, Actual, 16354.6ftKB; 30-16354.6; 5 1/2; 17.00; P110; 2024-03-29; Set Depth per Sundry or Permit if no Sundry							
16,374.0								