

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/10/2024

Submitted Date:

04/12/2024

Document Number:

708302017**FIELD INSPECTION FORM**Loc ID 334847 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210868	WELL	SI	10/01/2022	GW	045-06626	EXXON GV 3-11	SI
279077	WELL	PR	01/19/2006	GW	045-10990	BORUCH GM 434-11	PR
279078	WELL	PR	01/16/2006	GW	045-10991	BORUCH GM 433-11	PR
279079	WELL	PR	09/01/2018	GW	045-10992	BORUCH GM 533-11	PR

General Comment:**COGCC Inspection Report Summary**

On 4/10/2024 at approximately 15:45, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, BORUCH-67S96W/11NESE at Location ID #334847 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Illegible wellhead signs
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs are weathered and illegible.		
Corrective Action:	Replace wellhead signs to comply with Rule 605.d.	Date:	05/12/2024
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 4		corrective date
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content) Fresh water						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	210868	Type:	WELL	API Number:	045-06626	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder:									
Comment: Last produced September 2022.									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	279077	Type:	WELL	API Number:	045-10990	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	279078	Type:	WELL	API Number:	045-10991	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	279079	Type:	WELL	API Number:	045-10992	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action: Date:									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Gravel				
		Culverts				
		Sediment Traps				
		Compaction				
Compaction	Fail					Lack of stabilization
Gravel						
Other	Fail					Insufficient tracking BMPs
		Rip Rap				
Berms						
		Check Dams				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 04/27/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403753159	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6507125
708302018	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6507120