

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
04/11/2024
Submitted Date:
04/12/2024
Document Number:
702403356

FIELD INSPECTION FORM

Loc ID 317710 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 14 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239833	WELL	PR	09/01/2023	OW	123-07621	WOOLLEY 1	PR

General Comment:

[This is a wellsite & tank battery inspection.](#)

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign/label not posted on small tank.		
Corrective Action:	Install sign/label to comply with Rule 605.h.	Date:	05/12/2024

Emergency Contact Number:			
Comment:			Date:
Corrective Action:			

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil identified at various locations through out location.		
Corrective Action:	Comply with Rule 1002..(2).D, Conduct maintenance on equipment, cleanup stained material and review self inspection processes.	Date:	05/12/2024
Type	OTHER		
Comment:	Flowlines/Valves not locked and tagged out.		
Corrective Action:	Comply with Rule 1102.i LOTO unused Flowline risers	Date:	05/12/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	fabricated steel pipe		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		

Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	electric panel meter box transformers & automatoin		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.100670,-104.983800
Comment:	Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 05/12/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1	100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
123-09208
123-07621

AirsID

API Number	AirsID
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Venting:

Yes/No	NO				
Comment:					
Corrective Action:					Date:

Flaring:

Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 239833 Type: WELL API Number: 123-07621 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/19/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input style="width: 90%;" type="text"/>						Date: _____
Corrective Action: <input style="width: 90%;" type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
ECMC Inspection Report Summary On Thursday 4-11-2024 at approximately 1400 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location name: Location ID # 317710 Well Name: Wooley 1 API # 05-123-07621 County: Weld Weather:Clear Location: dry While there, I observed a wellsite & tank battery, PR at the time of the inspection. During this inspection, I observed the following possible compliance issues: 1102.i Flow line: NO LOTO CA date 5-12-2024. 605.h Tank marking: CA date 5-12-2024. 1002..(2).D Housekeeping: stained soil CA date 5-12-2024 609.b Crude Oil & Condensate Tanks: Pitted, CA date 5-12-2024. See attached photos. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.	revasr	04/11/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403751911	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6505793
702403357	Location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6505792