

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/18/2024

Submitted Date:

04/18/2024

Document Number:

714200947

**FIELD INSPECTION FORM**Loc ID 332754 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

19 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245865	WELL	TA	12/01/2023	GW	123-13660	ARISTOCRAT ANGUS 24-4	PA
271456	WELL	SI	12/01/2023	GW	123-22060	ARISTOCRAT ANGUS 3-6-4	SI
271457	WELL	PR	06/01/2022	OW	123-22061	ARISTOCRAT ANGUS 1-6-4	SI
424342	WELL	TA	12/01/2023	GW	123-33993	ARISTOCRAT ANGUS 4-6-4	PA
424349	WELL	SI	12/01/2023	GW	123-33996	ARISTOCRAT ANGUS 4-8-4	SI

**General Comment:**

THIS IS A WELLHEAD/BATTERY INSPECTION.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	It appears contents/capacity is no longer legible on two tanks. See attached photos.		
Corrective Action:	Comply with Rule 605.h.	Date:	05/18/2024
Type	WELLHEAD		
Comment:	One wellhead has incorrect signage. See attached photo.		
Corrective Action:	Comply with Rule 605.d.	Date:	05/18/2024
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	debris on various areas on location. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	05/18/2024
Type	UNUSED EQUIPMENT		
Comment:	Unused automation and gas meter house near separators/ecds. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	05/18/2024

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	6' chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	6'chain link		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	6' chain link .		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	OTHER	PBV FIBERGLASS		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)	UNKNOWN	
Other (Capacity)	UNKNOWN	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with other tanks.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					

**Paint**

Condition	Adequate	
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Other (Content)	UNKNOWN	
Other (Capacity)	250 BBLS	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with other tanks.				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST		,	
Comment:	Centralized tank battery					
Corrective Action:						Date:

**Paint**

Condition	Adequate	
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Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 245865 Type: WELL API Number: 123-13660 Status: TA Insp. Status: PA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: PA; Form 6(S) in well file (in process)

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 271456 Type: WELL API Number: 123-22060 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder:

Comment: SI; it appears the valves are in a closed position.

Corrective Action: Date:

**BradenHead**

Date of Last Brhd Test: 01/23/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 271457 Type: WELL API Number: 123-22061 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI; it appears the valves are in a closed position.

Corrective Action: Date:

**BradenHead**

Date of Last Brhd Test: 12/08/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 424342 Type: WELL API Number: 123-33993 Status: TA Insp. Status: PA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: PA; Form 6(S) in well file (in process)

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 424349 Type: WELL API Number: 123-33996 Status: SI Insp. Status: SI

<b>Idle Well</b>		
Purpose: <input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: EQUIPMENT ONSITE
Comment: <input type="text" value="SI; it appears valves are in a closed position."/>		
Corrective Action: <input type="text"/>	Date: <input type="text"/>	

<b>BradenHead</b>		
Date of Last Brhd Test: <input type="text" value="01/23/2024"/>	Annual Brhd Completed? <input type="text" value="Yes"/>	
Last Brhd Test Results	Initial Surf Csg Pressure: <input type="text" value="0"/>	Fluid Type: <input type="text"/>
	End Surf Csg Pressure: <input type="text" value="0"/>	
Comment: <input type="text"/>		
Corrective Action: <input type="text"/>	Date: <input type="text"/>	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>WEATHER CONDITIONS: cloudy, flurries</p> <p>On Thursday, April 18, 2024 at approximately 1000, I, Inspector Brittani Santistevan, conducted an on-site inspection at ARISTOCRAT ANGUS 4-8-4, 1-6-4, 3-6-4 (Crestone Peak Resources Operating, LLC), at location ID: 332754 in WELD COUNTY, Colorado. While there, I observed a shut in facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <ol style="list-style-type: none"> <li>1. Debris on various areas of location. Comply with Rule 606. (Corrective Action Date: May 18, 2024) See attached photo #11-16.</li> <li>2. It appears the capacity/contents are no longer legible on one tank. Install sign to Comply with Rule 605.h. (Corrective Action Date: May 18, 2024) See attached photo #10.</li> <li>3. It appears the contents are no longer legible on one tank. Install sign to Comply with Rule 605.h. (Corrective Action Date: May 18, 2024) See attached photo #9.</li> <li>4. Unused automation and gas meter housing near ECDs/separators. Comply with Rule 606. (Corrective Action Date: May 18, 2024) See attached photo #14, 15.</li> <li>5. It appears there is an incorrect wellhead sign at one well. Comply with Rule 605.d. (Corrective Action Date: May 18, 2024) See attached photo #1.</li> </ol> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	04/18/2024

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714200954	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6515857">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6515857</a>