

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2024

Submitted Date:

04/16/2024

Document Number:

708903570

FIELD INSPECTION FORM

Loc ID 323938	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 36 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Trujillo, Aaron		aaron.trujillo@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211305	WELL	PR	11/10/1996	GW	045-07064	ESTATE OF CLAUDE B HAMILL RMV-28-27	PR
418931	WELL	PR	02/17/2013	GW	045-19832	Savage RWF 34-27	PR
418932	WELL	PR	09/30/2012	GW	045-19833	Savage RWF 322-34	PR
418934	WELL	PR	02/17/2013	GW	045-19834	Savage RMV 80-34	PR
418935	WELL	PR	02/26/2013	GW	045-19835	Savage RWF 11-34	PR
418938	WELL	PR	09/30/2012	GW	045-19836	Savage RWF 22-34	PR
418943	WELL	PR	02/28/2013	GW	045-19838	Savage RWF 341-34	PR
418947	WELL	PR	02/26/2013	GW	045-19841	Savage RMV 86-34	PR
418948	WELL	PR	02/26/2013	GW	045-19842	Savage RWF 321-34	PR
418950	WELL	PR	03/15/2013	GW	045-19843	Savage RWF 41-34	PR
418951	WELL	PR	02/28/2013	GW	045-19844	Savage RWF 331-34	PR
418953	WELL	PR	09/30/2012	GW	045-19846	Savage RWF 31-34	PR
418954	WELL	PR	09/30/2012	GW	045-19847	Savage RWF 434-27	PR
418955	WELL	PR	02/17/2013	GW	045-19848	Savage RMV 103-27	PR
418958	WELL	PR	10/12/2012	GW	045-19849	Savage RMV 71-34	PR
418959	WELL	PR	03/05/2013	GW	045-19850	Savage RWF 344-27	PR

General Comment:

CECMC Inspection Report Summary

On 04/11/2024 at approximately 13:54 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Savage RMV 28-27 Frac Pad.

Location # 323938 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas/Bald Eagle Nest & Roost Sites & in close proximity to NSO Habitat area.

Location is approximately 350 yards from the Colorado River.

While there, I observed normal production operations.

This is a summary of inspection report.

Remote location/split pad - Tank battery & separators for these wells are located on the SAVAGE RMV 76-27, location # 335278

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Some wellhead signs are weathered & cracking		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	Small amount of stained soils near some wellheads		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Chemical tanks - cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 16		corrective date
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	RMV 28-27 bradenhead connected to both ECD's Auto-igniters for ECD's are disconnected & not in use.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 16		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead. All bradenhead valves are accessible. RMV 28-27 well bradenhead is connected to both ECD's on location, please refer to document #'s 402928858 & 402929311		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Ignitor/Combustor	
Comment:	RMV 28-27 well bradenhead is connected to both ECD's on location, please refer to document #'s 402928858 & 402929311 Auto-igniters for ECD's are disconnected & not in use.	
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	211305	Type:	WELL	API Number: 045-07064 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418931	Type:	WELL	API Number: 045-19832 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418932	Type:	WELL	API Number: 045-19833 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418934	Type:	WELL	API Number: 045-19834 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418935	Type:	WELL	API Number: 045-19835 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418938	Type:	WELL	API Number: 045-19836 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418943	Type:	WELL	API Number: 045-19838 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418947	Type:	WELL	API Number: 045-19841 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418948	Type:	WELL	API Number: 045-19842 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418950	Type:	WELL	API Number: 045-19843 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418951	Type:	WELL	API Number: 045-19844 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418953	Type:	WELL	API Number: 045-19846 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418954	Type:	WELL	API Number: 045-19847 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418955	Type:	WELL	API Number: 045-19848 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	418958	Type:	WELL	API Number: 045-19849 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	418959	Type:	WELL	API Number:	045-19850	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Vehicle tracks observed traveling off the working pad area & into the interim area. Operator has failed to minimize surface disturbances and restrict vehicle traffic only to the working pad area.

Restrict travel to the production areas and designated access roads.

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Gravel						Sparse to none in areas
Compaction						Light compaction in some areas
		Compaction				
Sediment Traps						
				Material Handling And Spill Prevention		Chemical tank containments
		Gravel				Sparse
Rip Rap						

Comment: [Places with sparse to no gravel & light compaction are present on location. Sparse/no gravel and light compaction could lead to future stabilization and tracking issues.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Remote location/split pad - Tank battery & separators for these wells are located on the SAVAGE RMV 76-27, location # 335278	smelserw	04/16/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708903571	Inspection 708903570 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6511325
708903572	Inspection 708903570 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6511326