

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/12/2024

Submitted Date:

04/15/2024

Document Number:

696205748

FIELD INSPECTION FORMLoc ID 322369 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
		mollieo@maralexinc.com	
Arauza, Steven		steven.arauza@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210371	WELL	SI	08/01/2021	GW	045-06127	RIFLE-BOULTON 1	RI

General Comment:

On 4/12/2024, Reclamation Specialist Trujillo conducted a final reclamation inspection at VISION ENERGY LLC's RIFLE WALTON #1 location in Garfield County, Colorado.

The following compliance issues were observed during this inspection:

Rule 405.i - Notice of plugging requirements
 1005/405.r - Flowline abandonment requirements
 1004- Final Reclamation; removal of surface equipment, trash, debris
 Form 27 403400653 COA Requirements
 913 reporting requirements

Refer to the "Location", "Reclamation" and "Environmental" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type:	#		
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Comment: Form 6(s) #403558967 submitted 10/16/2023. Form "in process" at time of writing this report.

Advise contacting ECMC Area Engineer regarding Form status update and/or for any additional information that may be required.

Corrective Action:

Date:

Type:	#		
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Comment: A "monitoring well" was observed on the southwest end of the Location, behind the meter equipment. Unable to find permit information or other DWR records for the monitoring well.

Corrective Action: 1) Operator shall contact Colorado DWR for permitting and plugging requirements.

Date: 04/29/2024

2) Operator shall, attached to a Form 4, submit documentation of correspondence regarding the monitoring well, and any requirements/conditions provided by DWR.

3) Operator shall plug and remove well/equipment from the Location as part of ECMC 1004 Final Reclamation requirements.

Type: Flow Line	#		
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Comment: Well was P&Ad 9/14/2023. Excavation activities along a flowline path evident; Operator appears to have conducted flowline removal/abandonment activities.

Unable to find records of a Form 42- Notice of abandonment of Flowline submitted before undertaking and after completing abandonment of on-location flowlines pursuant to Rule 1105.

Meter shed equipment and lines remain on the Location. Refer to the "reclamation" section for corrective action regarding removal of equipment. Lines at equipment are currently open; lines have not been covered/capped or OOSLAT.

Corrective Action: Comply with Rule 1105.

Date: 04/13/2024

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	210371	Type:	WELL	API Number:	045-06127	Status:	SI	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental

Spill/Remediation:

Comment: Form 27i #403400653 for 911 facility closure requirements submitted. F27 was approved on 6/13/2023 with the following conditions:

Operator will provide updates to the Adequacy of Operator's General Liability Insurance and Financial Assurance and a remaining cost estimate on the next Form 27 submitted for this project;

Comply with COGCC Rule 1105 flowline abandonment requirements, including notification and verification requirements;

Operator shall collect soil samples from areas most likely to be impacted and shall collect an appropriate number of representative soil samples to delineate the horizontal and vertical extents of contamination, per Rule 915.e.(2).B;

Per Rule 913.b.(2), the Operator will conduct sampling and analysis of soil, and groundwater--if encountered, to determine the horizontal and vertical extent of any contamination in excess of the cleanup concentrations in Table 915-1 for soil and groundwater. The Operator shall analyze samples for the complete Table 915-1 list and shall compare analytical results for site investigation samples to both the Table 915-1 Residential Soil Screening Level Concentrations and the Protection of Groundwater Soil Screening Level Concentrations. Submit an assessment of potential pathways to groundwater via a Supplemental Form 27.

Additionally, pursuant to Rule 913.e, After initial approval of a Form 27, Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site investigation and Remediation.

No subsequent Form 27 has been submitted with the required information.

Corrective Action: Comply with 913 reporting requirements.

Comply with F27 403400653 COAs.

Date: 04/17/2024

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING

Comment

Corrective Action Date

1002b. SOIL REMOVAL AND SEGREGATION

Comment

Corrective Action Date

1002c. PROTECTION OF SOILS

Comment

Corrective Action Date

1002E. SURFACE DISTURBANCE MINIMIZATION

Comment

Corrective Action Date

1003a. Waste and Debris removed?

Comment

Corrective Action Date

Unused or unneeded equipment onsite?

Comment

Corrective Action Date

Pit, cellars, rat holes and other bores closed?

Comment

Corrective Action Date

Guy line anchors marked?

Comment

Corrective Action Date

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed **Fail** _____ No disturbance /Location never built _____

Access Roads Regraded _____ In _____ Contoured _____ In _____ Culverts removed _____

Gravel removed _____ In _____

Location and associated production facilities reclaimed **Fail** _____ Locations, facilities, roads, recontoured _____ In _____

Compaction alleviation _____ In _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

	<p>It was observed in this inspection that surface equipment (meter shed, anchor equipment) remains on the Location.</p> <p>Various pipe equipment, fence materials and other trash/debris/rubbish also observed on the Location.</p> <p>Records show Well was P&Ad 9/14/2023. Pursuant to Rule 1004.a, All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well; equipment and other materials was required to be removed by 12/14/2023.</p>	
Corrective Action:	<p>Comply with Rule 1004.a.</p> <p>Records show Well was P&Ad 9/14/2023. Pursuant to Rule 1004.a, All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well; equipment and other materials was required to be removed by 12/14/2023.</p>	Date _____
<p>Overall Final Reclamation Fail Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/></p>		

ECMC Comments

Comment	User	Date
ADDITIONAL RECLAMATION COMMENTS	trujilloam	04/15/2024
Other 1004 requirements including, but not limited to, compaction alleviation, removal of gravel, recontouring/regrading and revegetation activities remain outstanding on the Location and access road. Reclamation work pursuant to Rule 1004.a required to be completed within 12 months after plugging well.		
Pursuant to Form 6(N) 403397810 conditions of approval, Operator was required to provide electronic Form 42 Notice of MIRU 2 business days ahead of operations 48 hours prior to mobilizing for plugging operations.	trujilloam	04/15/2024
Operator submitted Form 6(S) on 10/16/2023 stating surface plug setting date was 9/2/2023, and the cut and cap date was 9/14/2023.		
Unable to find records that a Form 42 Notice of MIRU was submitted 48 hours prior to plugging operations.		
Pursuant to Rule 405.I, Operators will give at least 48 hours advance written notice to the Commission prior to mobilizing for plugging any Well. Such notice will be provided on a Form 42, Field Operations Notice – Plugging Operations.	trujilloam	04/15/2024
Pursuant to Form 6(N) 403397810 conditions of approval, Operator was required to provide electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.		
Operator submitted Form 6(s) on 10/16/2023 stating surface plug setting date was 9/2/2023, and the cut and cap date was 9/14/2023.		
Unable to find records that a Form 42 Field Operations Notice – Plugging Operations was submitted 48 hours prior to plugging operations.		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696205749	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6509166