

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/02/2024

Submitted Date:

04/15/2024

Document Number:

698601929

**FIELD INSPECTION FORM**

Loc ID 337721 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10536  
Name of Operator: SMITH ENERGY LLC  
Address: 1540 MAIN ST SUITE 218 #334  
City: WINDSOR State: CO Zip: 80550

**Findings:**

- 20 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Chris	970-330-7034	smithenergy@live.com	
Smith, Glenn	970-330-7034	gsmithten@what-wire.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288293	WELL	PR	12/01/2010	GW	125-10526	N-Y FLETCHER 14-26	PR

**General Comment:**

Routine inspection.

**Location**

<b>Lease Road:</b>			
	Type	Access	
	comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.	
	Corrective Action		Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type	TANK LABELS/PLACARDS	
	Comment:	Content/Quantity/Hazard label has peeled and needs to be replaced.	
	Corrective Action:		Date:
	Type	TANK LABELS/PLACARDS	
	Comment:	Content/Quantity/Hazard sign at tank has faded and needs to be replaced.	
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:	Well sign located at wellhead is peeling and needs to be replaced.	
	Corrective Action:		Date:
	Type	OTHER	
	Comment:	Well sign posted at remote gas meter run. Operator sticker is peeling and needs to be replaced.	
	Corrective Action:		Date:

<b>Emergency Contact Number:</b>			
	Comment:	Emergency contact information posted on both the Well location and Meter Run signs.	
	Corrective Action:		Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
	Type	WELLHEAD	
	Comment:	Stock panel fencing around surface equipment at well location.	
	Corrective Action:		Date:

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
	Comment:	Bradenhead plumbed to surface.	
	Corrective Action:		Date:
Type: Other	# 1		
	Comment:	Chemical Tank and pump with secondary containment at wellhead.	
	Corrective Action:		Date:

Type: Gas Meter Run	# 1	
Comment:	Remote Gas Meter Run located on CR 43 and access. Gas Meter Run. Chart in Meter Box dated 4-1-24. Meter Calibration/Test Log dated 9-15-23. Well Inlet Valve open. Gas Outlet Valve open.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Remote Separator Shed.	
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Remote Gas Meter Shed.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Wellhead. Casing production. Tubing in the wellbore. Tubing valve open. Casing valve open.	
Corrective Action:		Date:
Type: Dehydrator	# 1	
Comment:	Dehydrator on gas meter run inlet.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV PLASTIC		40.190880,-102.716040
Comment:	Overflow line on tank has been broken off or removed and tank is discharging produced water out the side of the tank. This is allowing production water to penetrate into the ground at soil surface and tank wall. Produced water is flowing into the pit via open erosion channel.				
Corrective Action:	Comply with Rule 609.a				Date: 05/02/2024

Paint

Condition	
Other (Content)	
Other (Capacity)	Label peeled and needs to be replaced.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	

Corrective Action:		Date:	
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**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 288293 Type: WELL API Number: 125-10526 Status: PR Insp. Status: PR

**Producing Well**

Comment: Tubing in wellbore. Tubing valve open. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.

Electronic Well File reflects last Production/Status reported 2/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	In Process	

Comment: No stormwater issues noted at time of inspection.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: \_\_\_\_\_ Lat: 40.190940 Long: -102.715920

Reference Point: SE Other: \_\_\_\_\_ Length: 30 Width: 25

**Lining:**

Liner Type: Other Liner Condition: \_\_\_\_\_

Comment: Review of electronic well file for Location ID's 474232 (production facility), 337720 (NY Fletcher 13-26 P&A well location), and 337721 (NY Fletcher 14-26 well location) have no pit permit on file for produced water pit located at Location 474232.

Corrective Action: Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 908.a. Date: 05/02/2024

**Fencing:**

Fencing Type: None Fencing Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: None.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698601937	Inspection photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6509169">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6509169</a>