

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/15/2024

Document Number:

698601928

**FIELD INSPECTION FORM**Loc ID 337382 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10536

Name of Operator: SMITH ENERGY LLC

Address: 1540 MAIN ST SUITE 218 #334

City: WINDSOR State: CO Zip: 80550

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Chris	970-330-7034	smithenergy@live.com	
Smith, Glenn	970-330-7034	gsmithten@what-wire.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285414	WELL	PR	01/27/2009	GW	125-10139	PETERS-SPELLMAN 11-35	PR

**General Comment:**

Routine inspection.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard label on chemical tank has peled and needs to be replaced.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Well sign posted at remote gas meter run. Operator sticker is peeling and needs to be replaced.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign located at wellhead.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on both the Well location and Meter Run signs.

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing in the wellbore. Tubing valve open. Casing valve open.		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Other	# 1	
Comment:	Remote Gas Meter Shed.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Chemical tank and pump on secondary containment.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Remote Gas Meter Run located on CR 43 and access. Gas Meter Run. Chart in Meter Box dated 4-1-24. Meter Calibration/Test Log dated 9-15-23. Well Inlet Valve open. Gas Outlet Valve open.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Remote Separator Shed.	
Corrective Action:		Date:
Type: Dehydrator	# 1	
Comment:	Dehydrator on gas meter run inlet.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0				,
Comment:	No tank at poruction facility at time of inspection.				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	285414	Type:	WELL	API Number:	125-10139	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Tubing in wellbore. Tubing valve open. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.  Electronic Well File reflects last Production/Status reported 2/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat: 40.190430Long: -102.715420Reference Point: SE

Other: \_\_\_\_\_

Length: 30Width: 30**Lining:**Liner Type: Other

Liner Condition:

Comment: Review of electronic well file for Location ID's 474237 (production facility) and 337382 (well location) have no pit permit on file for produced water pit located at Location 474237.Corrective Action: Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 908.a.Date: 05/02/2024**Fencing:**Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment: None.

Corrective Action

Date:

Anchor Trench Present: NOOil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698601936	Inspection photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6508634">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6508634</a>