

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2024

Submitted Date:

04/12/2024

Document Number:

694500625

FIELD INSPECTION FORMLoc ID 312756 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10386

Name of Operator: POC-I LLC

Address: P.O. BOX 51208

City: CASPER State: WY Zip: 82605

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

7 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Podio, Rebecca	307-746-6468	rpodio@gmail.com	
Fischer, Alex		alex.fischer@state.co.us	
Chamard, Megan		megan.chamard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116587	PIT	AC			-	ILES GATHERIN FACILITIES	EI
480890	TANK BATTERY	AC	10/07/2021		-	Iles Dome Tank Battery	EI

General Comment:

ECMC staff, Kris Neidel inspected Seeping Spring Gulch that is a part of REM 28246 and the Iles Dome Pit Remediation project 28244 on 4/9/24. Weather was 50 degrees. There was no other persons present at the time of inspection. ECMC staff inspected; the outside of the Marathon Iles Pipeline facility near Seeping Springs Gulch, the Iles Pit Facility 116587 and the part of Seeping Spring Gulch in Remediation project 28246. Observations can be found in the attached photo log. Corrective Actions: Rule 909.b.: Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen, Remove debris and trash from in and around facility. Remove old equipment that is lying around the facility and no longer necessary for production (old liners, old piping, old fence post, old culverts, old electrical conduit and controls, etc). Any corrective action(s) from previous inspections that have not been addressed are still applicable See attached photos.

Location				
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:				Date: _____
Corrective Action:				
Good Housekeeping:				
Type	DEBRIS			
Comment:	Equipment no longer necessary for production such as; old liners, old piping, old fence post, old culverts, old electrical conduit and controls, etc. are inside and near pit facility.			
Corrective Action:	Remove old equipment that is lying around the facility and no longer necessary for production (old liners, old piping, old fence post, old culverts, old electrical conduit and controls, etc). See attached photos.			Date:
Type	TRASH			
Comment:	There is some trash around the facility, soda cans and general debris.			
Corrective Action:	Comply with Rule 606.			Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities									
Facility ID:	116587	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	480890	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental					
Waste Management:					
Type	Management	Condition	GPS (Lat) (Long)		
Oily Soil	Pits	Inadequate			
Comment	Oily Soil in the Pit complex, not stored properly.				
Corrective Action	Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen per Rule 909.b.				Date:
Spill/Remediation:					
Comment:					
Corrective Action:					Date: _____
Emission Control Burner (ECB): _____					
Comment:					
Pilot: _____	Wildlife Protection Devices (fired vessels): _____				

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced Water Lined: NO Pit ID: 116587 Lat: 40.307715 Long: -107.689715Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Fluid surface in the Pit was 100% covered in Oil.Corrective Action: Rule 909.b. Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen.Date: **Fencing:**Fencing Type: LivestockFencing Condition: InadequateComment: Fencing has a gap on west side of the pit facility complex, this has been previously cited in other inspections.Corrective Action: Comply with Rule 909.gDate: **Netting:**Netting Type: Netting Condition: Comment: Pit observed not to be netted.Corrective Action: Rule 1202.a.(4): Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen, and (b) the Operator will prevent access by wildlife, including birds and bats, and fence and net, or install other CPW-approved exclusion devices, and Operator will maintain and repair all fences, nets, and CPW-approved exclusion devicesDate: Anchor Trench Present: NOOil Accumulation: YES2+ feet Freeboard: Comment: Corrective Action: Date: **Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694500633	photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6506213