

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2024

Submitted Date:

04/12/2024

Document Number:

702403356

FIELD INSPECTION FORMLoc ID 317710 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
,		rwatzman@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239833	WELL	PR	09/01/2023	OW	123-07621	WOOLLEY 1	PR

General Comment:[This is a wellsite & tank battery inspection.](#)

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Sign/label not posted on small tank.		
Corrective Action:	Install sign/label to comply with Rule 605.h.	Date:	05/12/2024
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil identified at various locations through out location.		
Corrective Action:	Comply with Rule 1002..(2).D, Conduct maintenance on equipment, cleanup stained material and review self inspection processes.	Date:	05/12/2024
Type	OTHER		
Comment:	Flowlines/Valves not locked and tagged out.		
Corrective Action:	Comply with Rule 1102.i LOTO unused Flowline risers	Date:	05/12/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:	fabricated steel pipe		
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	# 2		corrective date
Comment:	electric panel meter box transformers & automatoin		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		

Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		40.100670,-104.983800	
Comment:	Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair.					
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date:	05/12/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
	1	100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
123-09208
123-07621

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	239833	Type:	WELL	API Number:	123-07621	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:		07/19/2023		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:			
		End Surf Csg Pressure:		0					
Comment:		Plumbed to surface							
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Thursday 4-11-2024 at approximately 1400 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: KP Kauffman</p> <p>Location name:</p> <p>Location ID # 317710</p> <p>Well Name: Wooley 1</p> <p>API # 05-123-07621</p> <p>County: Weld</p> <p>Weather: Clear</p> <p>Location: dry</p> <p>While there, I observed a wellsite & tank battery, PR at the time of the inspection. During this inspection, I observed the following possible compliance issues:</p> <p>1102.i Flow line: NO LOTO CA date 5-12-2024.</p> <p>605.h Tank marking: CA date 5-12-2024.</p> <p>1002..(2).D Housekeeping: stained soil CA date 5-12-2024</p> <p>609.b Crude Oil & Condensate Tanks: Pitted, CA date 5-12-2024.</p> <p>See attached photos.</p> <p>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	04/11/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702403357	Location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6505792