

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/11/2024

Document Number:

697602327**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Ahmadian, Alexander 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	All Inspections
Peterson, John		jpeterson@kpk.com	KPK environmental
Watzman, Ross	303-825-4822	rwatzman@kpk.com	
Anderson, Laurel		laurel.anderson@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470886	TANK BATTERY	AC	01/15/2020		-	UPRR 42 Pan Am D 2 battery	EI

General Comment:

[This is an environmental inspection to determine progress on Spill ID 481819/Remediation Project No 23780. Any corrective actions from previous inspections that have not been addressed are still applicable.](#)

[There were no operator or contract environmental personnel on location at the time of this field inspection.](#)

[Photos attached to document site conditions.](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

WEEDS

Comment: Tumbleweeds and other weeds overgrown at the header.

Corrective Action: Comply with Rule 606.

Date: 04/18/2024

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type

LOCATION

Comment: Fencing surrounding the equipment is adequate.

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL					
Comment:	Flowline or transfer line has been left in place but is not connected to the west above ground storage tank. The storage tank has not been removed or abandoned at this location. CA originally from Inspection Doc #697602135 and has not been addressed.				
Corrective Action:	Per Rule 1105.b, Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser.				Date: 07/12/2023

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No

Inspected Facilities									
Facility ID:	470886	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: No excavation has been conducted. Visibly impacted stained soil present at the former tank location.Corrective Action: In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered.

Date: _____

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:Comment: Quarterly reporting is required for Remediation Project #23780. Operator is past due on quarterly reporting. The last approved Supplemental Form 27 was received on December 20, 2022 (Doc # 403254096).Corrective Action: In accordance with Rule 913.e.(3), Operator will adopt and maintain a quarterly reporting schedule. Operator will maintain quarterly reporting until the site investigation is complete and the implementation schedule can be updated. This location was included in NOAV # 403447292 for violation of Rule 913.e.(3)Date: 03/23/2023

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697602328	Photolog	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6504996