

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/02/2024

Submitted Date:

04/02/2024

Document Number:

702502545

FIELD INSPECTION FORM

Loc ID 335796 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 27 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273860	WELL	SI	01/01/2024	GW	103-10499	PICEANCE CREEK UNIT T87X-3G	SI
273861	WELL	PR	02/01/2023	GW	103-10500	PICEANCE CREEK UNIT T87X-3G1	PR
273862	WELL	SI	11/01/2023	GW	103-10501	PICEANCE CREEK UNIT T87X-3G-2	SI
273863	WELL	PR	10/01/2019	GW	103-10502	PICEANCE CREEK UNIT T87X-3G-3	PR
273864	WELL	PR	01/01/2024	GW	103-10503	PICEANCE CREEK UNIT T87X-3G4	PR
283793	WELL	SI	01/01/2024	GW	103-10718	PICEANCE CREEK UNIT T87X-3G7	SI
283794	WELL	SI	11/01/2023	GW	103-10719	PICEANCE CREEK UNIT T87X-3G5	SI
283795	WELL	PR	06/08/2012	GW	103-10720	PICEANCE CREEK UNIT T87X-3G6	PR
283799	WELL	PR	01/01/2024	GW	103-10721	PICEANCE CREEK UNIT T87X-3G8	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 04/02/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 3ESE, Location #335796, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Unmarked anchors.
2. Soil staining at wellhead.
3. Random debris.
4. Unused equipment.
5. Insufficient Stormwater BMP maintenance.
6. Relief risers missing rain protection.

Refer to Inspection Photos for observed compliance issues.

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="970-285-2615 or 911"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: <u>04/18/2024</u>
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>04/10/2024</u>

Overall Good:

Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Stained soil at wellheads		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>04/24/2024</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	Manifolds between wellheads and separator building		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Housed bulk and test units. Relief risers missing rain protection		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	04/18/2024
Type: Other	# 4		
Comment:	Wellhead trees. 3G2, 3G4, 3G5 and 3G8		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Bulk and test meters inside separator building		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	6 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	04/17/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 273860 Type: WELL API Number: 103-10499 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - December 2023
January 2024 Production Report

Corrective Action: Date: _____

Facility ID: 273861 Type: WELL API Number: 103-10500 Status: PR Insp. Status: PR

Producing Well

Comment: January 2024 Production Report

Corrective Action: Date: _____

Facility ID: 273862 Type: WELL API Number: 103-10501 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - August 2023
January 2024 Production Report

Corrective Action: Date: _____

Facility ID: 273863 Type: WELL API Number: 103-10502 Status: PR Insp. Status: PR

Producing Well

Comment: January 2024 Production Report

Corrective Action: Date: _____

Facility ID: 273864 Type: WELL API Number: 103-10503 Status: PR Insp. Status: PR

Producing Well

Comment: January 2024 Production Report

Corrective Action: Date: _____

Facility ID: 283793 Type: WELL API Number: 103-10718 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - December 2023
January 2024 Production Report

Corrective Action: Date: _____

Facility ID: 283794 Type: WELL API Number: 103-10719 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: [Last Production - August 2023](#)
[January 2024 Production Report](#)

Corrective Action: _____ Date: _____

Facility ID: 283795 Type: WELL API Number: 103-10720 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action: _____ Date: _____

Facility ID: 283799 Type: WELL API Number: 103-10721 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gradient Terraces						
		Ditches				
Berms						
				Material Handling And Spill Prevention		
Ditches						
		Culverts				

Comment: [Stormwater BMPs indicate lack of maintenance.](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.**

Date: 05/03/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403740508	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492132
702502546	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492131