

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/02/2024

Document Number:

702502537

FIELD INSPECTION FORMLoc ID 398836 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301740	WELL	PR	07/17/2009	GW	103-11465	PICEANCE CREEK UNIT 297-11C5	PR
301741	WELL	PR	05/29/2012	GW	103-11466	PICEANCE CREEK UNIT 297-11C4	PR
301742	WELL	PR	10/01/2023	GW	103-11467	Piceance Creek Unit 297- 11C8	PR
301743	WELL	PR	08/01/2021	GW	103-11468	PICEANCE CREEK UNIT 297-11C1	PR
301744	WELL	PR	09/08/2010	GW	103-11469	PICEANCE CREEK UNIT 297-11C7	PR
301745	WELL	PR	09/18/2010	GW	103-11470	PICEANCE CREEK UNIT 297-11C2	PR
301746	WELL	PR	07/17/2009	GW	103-11471	PICEANCE CREEK UNIT 297-11C9	PR
301747	WELL	PR	07/17/2009	GW	103-11472	PICEANCE CREEK UNIT 297-11C6	PR
301748	WELL	PR	07/17/2009	GW	103-11473	PICEANCE CREEK UNIT 297-11C3	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 04/02/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 11NWNW, Location #398836, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Wellhead signs missing required information.
2. Unmarked anchors.
3. Stained soil at wellheads.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Wellhead signs missing required information		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.	Date:	05/03/2024
Type	CONTAINERS		
Comment:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 or 911

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Valve grease staining at wellheads		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 04/18/2024

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	

Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	Manifold stations between wellheads and separator building		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 9		
Comment:	2 - 3 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 04/17/2024
Type: Horizontal Separator	# 2		
Comment:	Bulk and test units		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Bulk and test meters		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	301740	Type:	WELL	API Number:	103-11465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	301741	Type:	WELL	API Number:	103-11466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	301742	Type:	WELL	API Number:	103-11467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	301743	Type:	WELL	API Number:	103-11468	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	301744	Type:	WELL	API Number:	103-11469	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	301745	Type:	WELL	API Number:	103-11470	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	301746	Type:	WELL	API Number:	103-11471	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	301747	Type:	WELL	API Number:	103-11472	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			

Facility ID:	301748	Type:	WELL	API Number:	103-11473	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	January 2024 Production Report		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Sediment Traps						
Berms						
				Material Handling And Spill Prevention		
Ditches						
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403740461	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492093
702502538	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492089