

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/02/2024

Document Number:

702502535

FIELD INSPECTION FORM

Loc ID 335884	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				Findings: 26 Number of Comments 6 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285712	WELL	PR	06/08/2012	GW	103-10818	PICEANCE CREEK UNIT 296-7A5	PR
285713	WELL	PR	08/01/2023	GW	103-10819	PICEANCE CREEK UNIT 296-7A4	PR
285714	WELL	PR	12/01/2023	GW	103-10820	PICEANCE CREEK UNIT 296-7A3	PR
285715	WELL	SI	08/01/2023	GW	103-10821	PICEANCE CREEK UNIT 296-7A2	SI
285716	WELL	PR	05/01/2023	GW	103-10822	PICEANCE CREEK UNIT 296-7A1	PR
285717	WELL	PR	09/01/2023	GW	103-10823	PICEANCE CREEK UNIT 296-7A9	PR
285718	WELL	PR	06/01/2021	GW	103-10824	PICEANCE CREEK UNIT 296-7A8	PR
285719	WELL	PR	12/08/2021	GW	103-10825	PICEANCE CREEK UNIT 296-7A7	PR
285720	WELL	PR	08/01/2023	GW	103-10826	PICEANCE CREEK UNIT 296-7A6	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 04/02/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S96W 7SENE, Location #335884, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment.
3. Relief risers missing rain protection.
4. Wellhead sign not visibly displayed.
5. Stormwater BMPs lacking maintenance.
6. Illegible labels need to be replaced.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Container labels torn and illegible.		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	04/13/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Operators contact information illegible. The Commision's Location identification number is waived unless sign is replaced.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	05/03/2024
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Unused equipment on location		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/18/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	04/10/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical pumps. Cattle panels.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 2		
Comment:	Bulk and test meters		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Bulk and test units		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	Manifolds between wellheads and separator building. Relief risers missing rain protection.		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	04/18/2024
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks on or in containment		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Diesel tank on stand and containment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Lined					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	285712	Type:	WELL	API Number:	103-10818	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	285713	Type:	WELL	API Number:	103-10819	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	285714	Type:	WELL	API Number:	103-10820	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	285715	Type:	WELL	API Number:	103-10821	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:	Last Production - July 2023 January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	285716	Type:	WELL	API Number:	103-10822	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	285717	Type:	WELL	API Number:	103-10823	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	285718	Type:	WELL	API Number:	103-10824	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:						Date:			
Facility ID:	285719	Type:	WELL	API Number:	103-10825	Status:	PR	Insp. Status:	PR

Producing Well			
Comment:	January 2024 Production Report		
Corrective Action:		Date:	
Facility ID:	285720	Type:	WELL
API Number:	103-10826	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	January 2024 Production Report		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Berms				
		Ditches				
				Material Handling And Spill Prevention		
Berms						
Check Dams						

Comment: Lack of stabilization and BMP maintenance causing erosion, sediment migration and vehicle tracking issues.
Insufficient Stormwater BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.
Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 05/03/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point:	Other:	Length:	Width:	
Lining:				
Liner Type:	Liner Condition:			
Comment:				
Corrective				
Date:				
Fencing:				
Fencing Type:	Fencing Condition:			
Comment:				
Corrective				
Date:				
Netting:				
Netting Type:	Netting Condition:			
Comment:				
Corrective				
Date:				
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:		
Comment:				
Corrective				
Date:				

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403740460	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492092
702502544	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492088

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