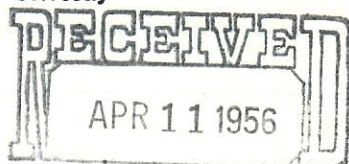


			0
		17	

Locate  
Well  
CorrectlyFile in \_\_\_\_\_ on Fee and Patented lands and in  
quadrangle \_\_\_\_\_ on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

CONSERVATION COMMISSION OIL WELL

Field COTTON VALLEY Company HALBERT, JENNINGS & SINIC  
County WELD Address 1019 MILE HIGH CENTER-DENVER  
Lease CHAPEL  
Well No. 1 Sec. 17 Twp. 9 N Rge. 56 W Meridian 6th State or Pat. PAT  
Location 660 XXX Ft. (S) of N Line and 660 XXX Ft. (W) of E line of NE 1/4 Elevation 4529 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date APRIL 6, 1956Title F. H. SABOURIN, PRODUCTION SUPT.

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-8-55, 19\_\_\_\_ Finished drilling 11-30-55, 19\_\_\_\_

## OIL AND GAS SANDS OR ZONES

No. 1, from 5768 to 5774 D No. 4, from 5884 to 5891 -J-2  
No. 2, from 5781 to 5785 D-2 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 5856 to 5871 J-1 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10</u>	<u>40</u>	<u>SH</u>	<u>160</u>	<u>125</u>	<u>24</u>	
<u>5-1/2"</u>	<u>15.5</u>	<u>CFI</u>	<u>5930</u>	<u>175</u>	<u>96</u>	
<u>2" E</u>		<u>CFI</u>	<u>5780</u>			<u>PROD. PACKER AT 5740</u>

## COMPLETION DATA

Total Depth 5930 ft. Cable Tools from \_\_\_\_\_ to CONPL. Rotary Tools from 0 to 5930  
Casing Perforations (prod. depth) from 5768 to 5774 ft. No. of holes 36  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 12-22 1955 Making 244 bbls./day of 40 A. P. I. Gravity Fluid on OPEN Choke. ☐  
Tub. Pres. 180 lbs./sq. in. Csg. Pres. PROD. PKR lbs./sq. in. Gas Vol. 50 Mcf. Gas Oil Ratio 1/4 to 1  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log YES Date \_\_\_\_\_ 19\_\_\_\_ Straight Hole Survey YES Type TOTCO  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record YES  
Core Analysis YES Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>1st D</u>	<u>5768</u>	<u>5774</u>	<u>OIL</u>
<u>2nd D</u>	<u>5781</u>	<u>5785</u>	<u>PERF.(24)-O&amp;W, SET BR. PLUG @ 5779</u>
<u>1st J</u>	<u>5856</u>	<u>5871</u>	<u>GAS DST 4.5 MMCF</u>
<u>2nd J</u>	<u>5884</u>	<u>5891</u>	<u>PERF(24) 5885-88 HW 50 w/50 SAX</u>

(Continue on reverse side)