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Locate Well Correctly

**RECEIVED**  
APR 11 1956

OIL & GAS CONSERVATION COMMISSION

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

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**C**



LOG OF OIL AND GAS WELL

Field Cotton Valley Company HALBERT, JENNINGS AND SIMIC  
 County WELD Address 1019 MILE HIGH CENTER-DENVER  
 Lease THOMAS E. NIX  
 Well No. 1 Sec. 9 Twp. 9 N Rge. 56 W Meridian 6<sup>th</sup> State or Pat. P  
 Location 660 Ft. <sup>(N)</sup> SW of S Line and 660 Ft. <sup>(E)</sup> W of W line of SW Elevation 4533  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. H. Sabourin  
 Title F. H. SABOURIN, PRODUCTION SUPT.

Date APRIL 6, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling 12-2, 19 55 Finished drilling 12-14, 19 55

**OIL AND GAS SANDS OR ZONES**

No. 1, from 5797 to 5802 "D" No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5888 to 5897 1/2 "J" No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8"</u>	<u>45#</u>	<u>SH</u>	<u>159</u>	<u>110</u>	<u>30</u>	<u>X</u>

**COMPLETION DATA**

Total Depth 5982 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5982  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log YES Date DEC. 14 19 55 Straight Hole Survey YES Type TOTCO  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record YES  
 Core Analysis YES Depth 5797 to 5801  
5810 to 5815  
 (Note—Any additional data can be shown on reverse side.)

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	WRS	HHM	AH	JJD	FILE
<u>D</u>	<u>5792</u>	<u>5800</u>	<u>HFV</u>								
<u>J</u>	<u>5886</u>	<u>-</u>	<u>HFV</u>								

(Continue on reverse side)

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