



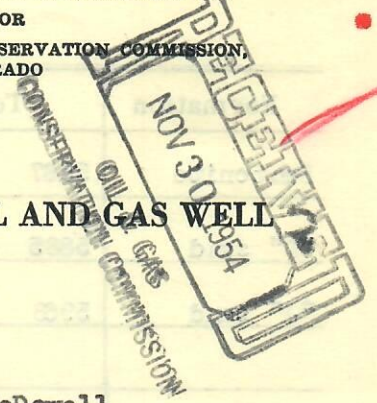
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Locate  
Well  
Correctly

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



Field Wildcat Company Calvert-R. W. McDowell  
County Weld Address 403 C. A. Johnson Bldg.  
Lease F. M. Ecker  
Well No. 1 Sec. 6 Twp. 9-N Rge. 56-W Meridian 6 State or Pat. Pat.  
Location 660 Ft. (S) of N Line and 660 Ft. (W) of E line of Sec. Elevation 4565  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date 11/16/54 Title Vice-President, Calvert Drilling Inc.

The summary on this page is for the condition of the well as above date.

Commenced drilling Oct. 19, 1954 Finished drilling November 2, 1954

### OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32	Republic	137	200	24	-

### COMPLETION DATA

Total Depth 6085 ft. Cable Tools from - to \_\_\_\_\_ Rotary Tools from Surface to TD  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

### WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 11/2 1954 Straight Hole Survey yes Type toto  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey yes Type microlog  
Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis no Depth \_\_\_\_\_ to \_\_\_\_\_  
to \_\_\_\_\_

### FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Fort Hayes	5349		
Codell	5398		
Carlile	5401		
Greenhorn	5567		

(Continue on reverse side)



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