



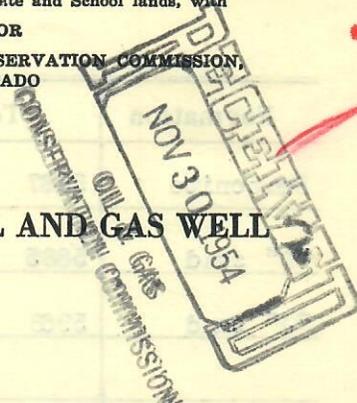
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Locate Well Correctly

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



### LOG OF OIL AND GAS WELL

Field Wildcat Company Calvert-R. W. McDowell  
 County Weld Address 403 C. A. Johnson Bldg.  
 Lease F. M. Ecker  
 Well No. 1 Sec. 6 Twp. 9-N Rge. 56-W Meridian 6 State or Pat. Pat.  
 Location 660 Ft. (S) of N Line and 660 Ft. (W) of E line of Sec. Elevation 4565  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
 Title Vice-President, Calvert Drilling Inc.

Date 11/16/54

The summary on this page is for the condition of the well as above date.

Commenced drilling Oct. 19, 1954 Finished drilling November 2, 1954

#### OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

#### CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4</u>	<u>32</u>	<u>Republic</u>	<u>137</u>	<u>200</u>	<u>24</u>	<u>-</u>

#### COMPLETION DATA

Total Depth 6085 ft. Cable Tools from - to \_\_\_\_\_ Rotary Tools from Surface to TD  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_  
 Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbis./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

#### WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date 11/2 1954 Straight Hole Survey yes Type toto  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey yes Type microlog  
 Time Drilling Record yes \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis no Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

#### FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Fort Hayes</u>	<u>5349</u>		
<u>Codell</u>	<u>5398</u>		
<u>Carlile</u>	<u>5401</u>		
<u>Greenhorn</u>	<u>5567</u>		

(Continue on reverse side)

