



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 12 1964 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator AMBASSADOR OIL CORPORATION County WELD Address Box 9338 City FT. WORTH State TEXAS Lease Name SCHWARTZ Well No. 1 Derrick Floor Elevation 4527 Location NW SW Section 4 Township 9N Range 56W Meridian 1980 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil 0; Gas Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3/9/64 Signed James W. Vatter Title Vice President

The summary on this page is for the condition of the well as above date. Commenced drilling 12-13, 19 63 Finished drilling 12-24, 19 63

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24, J-55, 137, 150, 12, 30, 500.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row 1: JET, 4, 5903, 5911.

TOTAL DEPTH 5931 PLUG BACK DEPTH 5923

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run ES-INDUCTION, MICROLOG Date 12-24, 19 63 Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Rows: 1-4-64, 15% MUD ACID, 250 GAS, 5903-5911, J SAND, DVR; 1-5-64, SAND OIL, 10,000 GALS, 5903-5911, J SAND, WRS, HMM, JAM, FIP, JJD, FILE.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 0 API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. 100%; Gas Gravity (Corr. to 15.025 psi & 60°F)

WELL SWABBED 100% SALT WATER AFTER FRACTURE TREATMENT.

SEE REVERSE SIDE

SEE REVERSE SIDE

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
SURFACE CLAY & SDQ	0	100	
SH & SDY SH	100	3050	
BROKEN SAND	3050	3210	
SHALE	3210	5000	
BROKEN SD	5005	5120	
SHALE	5120	5290	
SDY SHALE	5290	5340	
SHALE	5340	5902	
SAND	5902	5912	
SDY SHALE	5912	5925	
SAND	5921	5931	
			<p>DST #1: 5904-5911 TOOL OPEN 1 HOUR. GAS TO SURFACE 1 HOUR. TOO SMALL TO MEASURE. REC 10' F.O., 90' OIL CUT MUD, 90' WATER. FFP 127#, ISIBHP 1366, FSIBHP 1025.</p>