



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

SEP 19 1969

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO.

Federal Colo. 1266 Acq.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

No

7. UNIT AGREEMENT NAME

No

8. FARM OR LEASE NAME

Federal C-1266

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

4-9N-56W

12. COUNTY

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [X] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Braden-Gear Drilling Company

3. ADDRESS OF OPERATOR: 470 Denver Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL, 665' FWL NW/4

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 68-57 DATE ISSUED 3-1-68

15. DATE SPUDDED 8/23/69 16. DATE T.D. REACHED 9/11/69 17. DATE COMPL. (Ready to prod.) 9/11/69 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4540 KB 19. ELEV. CASINGHEAD 4533

20. TOTAL DEPTH, MD & TVD 5985 21. PLUG, BACK T.D., MD & TVD 5956 22. IF MULTIPLE COMPL., HOW MANY No 23. INTERVALS DRILLED BY Surf - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5920-32 "J" Sand

*Well temporarily abandoned after testing, pending csg. removal No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger I-ES & FDC 27. WAS WELL CORED YES [X] NO [] (Submit analysis) DRILL STEM TEST YES [X] NO [] (See reverse side) Originally

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8, 5-1/2 casing sizes and 100, 150 sack cementing records.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 'None' for size and 'No' for packer set.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include 5919-24 K.B. and 5920-25 acid treatments.

33. PRODUCTION: DATE FIRST PRODUCTION None, PRODUCTION METHOD No, WELL STATUS Shut In

DATE OF TEST 9/11/69, HOURS TESTED 1, CHOKO SIZE, PROD'N. FOR TEST PERIOD No, OIL-BBL. No, GAS-MCF. No, WATER-BBL. 30, GAS-OIL RATIO NA

FLOW. TUBING PRESS. No, CASING PRESSURE No, CALCULATED 24-HOUR RATE, OIL-BBL. No, GAS-MCF. No, WATER-BBL. 700, OIL GRAVITY-API (CORR.) No

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N. A. TEST WITNESSED BY J. W. Braden

35. LIST OF ATTACHMENTS: No

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE Sept. 17, 1969

See Spaces for Additional Data on Reverse Side

Re Entry - July 7/69 by Braden Gear

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>SEE ORIGINAL COMPLETION REPORT BY MIDWEST OIL CORPORATION SUBMITTED 3/11/68</p>			