



00788337

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
SEP 19 1969
COLO. OIL & GAS CONS. COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Braden-Gear Drilling Company

3. ADDRESS OF OPERATOR

470 Denver Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL, 665' FWL NW/4

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

68-57

3-1-68

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

8/23/69

9/11/69

(Ready to prod.)

4540 KB

4533

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5985

5956

No

Surf - TD

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5920-32 "J" Sand

*Well temporarily abandoned after testing, pending csg. re

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger I-ES & FDC

27

WAS WELL CORED YES ☒ NO ☐ (Submit analysis)

DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

Originally

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	137	12-1/4	100 sacks	No
5-1/2	15.5	5,984	7-7/8	150 sacks	No

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					No		

31. PERFORATION RECORD (Interval, size and number)

5919-24 K.B.

23 50 - gram jets

10 90 - gram jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5920-25	500 gal. acid
as above	21500# water frac
as above	100 sacks squeeze
as above	3800# water frac

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None	No	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/11/69	1			No	No	30	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
No	No		No	No	700	No

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N. A.

TEST WITNESSED BY

J. W. Braden

35. LIST OF ATTACHMENTS

No

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

BRADEN-GEAR DRILLING COMPANY

SIGNED

TITLE

President

DATE

Sept. 17, 1969

See Spaces for Additional Data on Reverse Side

Re Entry - July 7/69 by Braden Gear

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE ORIGINAL COMPLETION REPORT BY MIDWEST OIL CORPORATION SUBMITTED 3/11/68

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH